Address

Following completion of the involved operations.

determined that the site is ready for final inspection.)

Final Abando

UNITED STATES

AUG	05	2008

Required subsequent reports shall be filed within 30

FORM	A APP	'RO	VED
OMB :	No i	004	-013
Expire	s July	31,	1996

90	
-	
AUG	
5	

DEPARTMENT OF THE INTERIOR Lease Serial No. BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELL'S read of Land Mana NMSF 078065 Do not use this form for proposals to drill or reenter an 6: If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or N SUBMIT IN TRIPLICATE - Other instructions on reverse side N/A Type of Well 8. Well Name and No. X Oil Well Gas Well Name of Operator South Bisti Gallup 21H #2 9. API Well No. Elm Ridge Exploration Co LLC Phone No. (include area code) 30-045-34131 10. Field and Pool, or Exploratory Area PO Box 156, Bloomfield, NM 87413 505-632-3476 x201 Location of Well (Footage, Sec., T., R., M., or Survey Description) Bisti Lower Gallup 11. County or Parish, State 1980' FNL x 1920' FEL

"G" Sec 21-T25N-R12W			San Juan (County, NM
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NAT	TURE OF NOTICE, RE	PORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
702 Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	☐ Water Shut-Off ☐ Well Integrity
X Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other TD Production Casing
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
 Describe Proposed or Completed Operation 	ons (clearly state all pertinent det	ails, including estimated startin	g date of any proposed work and ap	pproximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and z Anneh the Bend under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30

nent Notices shall be filed only after all requirements,

Elm Ridge Exploration LLC reached a TD of 5000' on July 11, 2008. We drilled a 7 7/8" hole for production casing on July 13,2008 we ran 122 joints of 5 1/2" J-55 15.5# casing to 4980' Cement Job went as follows: July 14, 2008 Lead cement consist of 200 sks of 65/35/STD/POZ w/ 6% gel,2% calc. and 1/4# celloflake, Tailed w/ 200 sks of STD w/ 2% calc. and 1/4# celloflake.Circulate for 4 hours, recovered 40 bbls of good cement to pit for first stage. ✓ Second Stage of cement consist of 750 sks of 65/35/POZ 6% gel,2% calc. and 1/4# celloflake, Tailed in by 50 sks of STD cement w/ 2% calc. and 1/4# celloflake. Circulated 35 bbls of cement to pit for Second Stage for a Total of 1,200 sacks of cement, and 75 bbls of good cement to surface. Pressure tested well to 1500 PSI for 30 plus minutes, test good. RD Drilling rig and move off of location on 7-14-08. BLM was noticed of TD and cement job but not present to witness. **J**

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)	Title	
Sharia O'kelly		Production Assistant
Signature Mala O'Kel	Date	June 30, 2008
THIS SPACE FO	R FEDERAL OR ST	ATEUSE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not wan certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and all fraudulent statements or representations as to any matter within its invisition

Anstructions on reverse

ACCEPTED FOR RECORD

AUG 0 6 2008