Submit 3 Copies To Appropriate District Office		State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, winerais and re	vaturar resources	WELL API NO.	
District II	OIL CONSERVAT	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5-34554
1301 W. Grand Ave , Artesia, NM 88210 District III	1220 South St.			of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N	M 87505	STATE [	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87:	505		6. State Oil & Ga	as Lease No.
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "APP		PEN OR PLUG BACK TO A	7. Lease Name o Burrell 29-9-3	r Unit Agreement Name:
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☑	Other		8. Well Number	2
2. Name of Operator			9. OGRID Numb	er
Energen Resources Corpor	ration			2928
3. Address of Operator			10. Pool name of	
2010 Afton Place, Farms 4. Well Location	ington, NM 87401		Basin Fruitlar	nd Coal
	1550 feet from the	South line and	1575 foot fr	om the East line
Section 03	Township 29N	Range 09W		County Rio Arriba
	11. Elevation (Show when	tner DR, RKB, R1, GR, e. 5688' GL	tc.)	
Pit or Below-grade Tank Application	or Closure			
Pit type Depth to Groundwa	ter Distance from neares	t fresh water well Di	stance from nearest su	rface water
Pit Liner Thickness:	nil Below-Grade Tank: Vol	lumebbls; Constructi	on Material	
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING	CHANGE PLANS	REMEDIAL WORK COMMENCE DRILL CASING TEST AND	_	PLUG AND ABANDONMENT RCVD AUG 6 '08
	COMPLETION	CEMENT JOB		OIL CONS. DIV.
OTHER:	[	OTHER:		DIST. 3
13. Describe proposed or comple of starting any proposed work or recompletion.	eted operations. (Clearly state a k). SEE RULE 1103. For Mu	•	•	
07/31/08 TD:2515' PBT	D: <b>1470</b> Drill 7.875" hole	to 2515'. Run 40 jts	. 5.50" 15.50# 3	J-55 LT&C casing, set
	stage with 180 sks Type V	V, 5#/sk gilsonite, 1		
with 100 sks 50/50 neat				
		ks 65/35, 2% CaCl2, 1		
(1080 cu.ft.). Circula	ite 15 bbls cement to sur	face from first stage	and 50 bbls cen	ment from second
(1080 cu.ft.). Circula stage. Plug down @ 10:		face from first stage	and 50 bbls cen	ment from second
(1080 cu.ft.). Circula	ite 15 bbls cement to sur	face from first stage released on 08/01/08.	and 50 bbls cen	ment from second
(1080 cu.ft.). Circula stage. Plug down @ 10: completion.	te 15 bbls cement to sur 15 pm on 08/01/08. Rig :	face from first stage released on 08/01/08. り	and 50 bbls cer Will test prod	ment from second duction casing during
(1080 cu.ft.). Circula stage. Plug down @ 10: completion.  I hereby certify that the information	te 15 bbls cement to sur 15 pm on 08/01/08. Rig :	face from first stage released on 08/01/08.	and 50 bbls cer Will test proc	ment from second duction casing during during er certify that any pit or below-
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