District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade

Form C-144

tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or

Proposed Alternative Method Permit or Closure Plan Application
Type of action: X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
Modification to an existing permit
Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538
Address: PO Box 4289, Farmington, NM 87499 RCVD AUG 4 '08
Facility or well name: San Juan 30-6 Unit #441S OIL CONS. DIV.
API Number: 30-039-27643 OCD Permit Number: DIST. 3
U/L or Qtr/Qtr: I(NESE) Section: 31 Township: 30N Range: 6W County: Rio Arriba Center of Proposed Design: Latitude: 36' 46.0240' N Longitude: 107' 29.9330' W NAD: X 1927 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
X Pit: Subsection F or G of 19.15.17.11 NMAC
Temporary: Drilling X Workover
Permanent Emergency Cavitation P&A
X Lined Unlined Liner type: Thickness 20 mil X LLDPE HDPE PVC Other
X String-Reinforced Liner Seams: X Welded X Factory Other Volume: 7000 bbl Dimensions L 120' x W 55' x D 12'
3
Closed-loop System: Subsection H of 19.15.17.11 NMAC
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Drying Pad Above Ground Steel Tanks Haul-off Bins Other
Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVD Other
Liner Seams: Welded Factory Other
4 Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume: bbl Type of fluid:
Tank Construction material:
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Visible sidewalls and liner Visible sidewalls only Other
Liner Type: Thicknessmil
5 Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19 15 17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, instance of Four foot height, four strands of barbed wire evenly spaced between one and four feet X Alternate. Please specify Please See Design Plan Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other	itution or chur	rch)
Monthly inspections (If netting or screening is not physically feasible)		
Signs: Subsection C of 19 15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC		
9		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19 15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for constant	ideration of ap	proval.
Exception(s). Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the		
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	∐Yes	X No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes XNA	No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	E	
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	XNo
 Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes	XNo
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	XNo
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes	XNo
Society; Topographic map Within a 100-year floodplain - FEMA map	Yes	XNo

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15 17 9 NMAC X Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Tryunogeologic Data (Temporary and Energency Firs) - based upon the appropriate requirements of 19 15.17 10 NMAC
X Design Plan - based upon the appropriate requirements of 19.15.17 10 NMAC
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC Instructions. Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15 17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15 17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling X Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method. Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17 13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16			
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground S Instructions: Please identify the faculty or facilities for the disposal of liquids, drilling are required.	teel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) ng fluids and drill cuttings Use attachment if more than two fa	cilities	
Disposal Facility Name.	Disposal Facility Permit #:		
Disposal Facility Name:			İ
Will any of the proposed closed-loop system operations and associated activi			ions?
Yes (If yes, please provide the information No Required for impacted areas which will not be used for future service and operation Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subscription Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of S	oriate requirements of Subsection H of 19 15.17.13 NMAC section I of 19.15 17.13 NMAC		
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15 17.10 NM Instructions Each siting criteria requires a demonstration of compliance in the closure plan certain siting criteria may require administrative approval from the appropriate district office for consideration of approval Justifications and/or demonstrations of equivalency are required.	r Recommendations of acceptable source material are provided belov ce or may be considered an exception which must be submitted to the \$		
Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS Data of	btained from nearby wells	Yes [X No
·		<u> </u>	V No
Ground water is between 50 and 100 feet below the bottom of the buried wa NM Office of the State Engineer - iWATERS database search; USGS; Data of		∐Yes [□N/A	X No
* WIN Office of the State Engineer - IWATERS database scarcit, 0303, Data of	named from hearby wens		_
Ground water is more than 100 feet below the bottom of the buried waste.		X Yes	No
 NM Office of the State Engineer - iWATERS database search; USGS; Data of 	otained from nearby wells	∐N/A	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sign (measured from the ordinary high-water mark).	aficant watercourse or lakebed, sinkhole, or playa lake	Yes	X No
- Topographic map; Visual inspection (certification) of the proposed site		f	==1
Within 300 feet from a permanent residence, school, hospital, institution, or church Visual inspection (certification) of the proposed site: Aerial photo; satellite image			X No
		Yes	X No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less purposes, or within 1000 horizontal fee of any other fresh water well or spring, in ex - NM Office of the State Engineer - iWATERS database; Visual inspection (cert	xistence at the time of the initial application		
Within incorporated municipal boundaries or within a defined municipal fresh wate pursuant to NMSA 1978, Section 3-27-3, as amended Written confirmation or verification from the municipality, Written approval of		Yes	X No
Within 500 feet of a wetland		Yes	X No
- US Fish and Wildlife Wetland Identification map; Topographic map, Visual in	aspection (certification) of the proposed site		V N.
Within the area overlying a subsurface mine - Written confirantion or verification or map from the NM EMNRD-Mining an	d Mineral Division	Yes	X No
Within an unstable area.	,	☐Yes [X No
- Engineering measures incorporated into the design, NM Bureau of Geology & Topographic map	Mineral Resources; USGS; NM Geological Society;		
Within a 100-year floodplain FEMA map		Yes	X No
On-Site Closure Plan Checklist: (19 15.17.13 NMAC) Instructions: Each	ch of the following items must bee attached to the closur	e plan. Please i	ndicate,
by a check mark in the box, that the documents are attached.	into requirements of 10 16 17 10 NB 44 C		
 Siting Criteria Compliance Demonstrations - based upon the appropriate Proof of Surface Owner Notice - based upon the appropriate requires 			
Construction/Design Plan of Burial Trench (if applicable) based upon			
		0 15 17 11 NIN FA	C
Construction/Design Plan of Temporary Pit (for in place burnal of a d Protocols and Procedures - based upon the appropriate requirements		2.13.11.11 INMA	
Confirmation Sampling Plan (if applicable) - based upon the appropria			
Waste Material Sampling Plan - based upon the appropriate requirem	•		
Waste Material Sampling Flan - Sased upon the appropriate requirem Disposal Facility Name and Permit Number (for liquids, drilling fluid)		nnot be achieved)
Soil Cover Design - based upon the appropriate requirements of Subs	section H of 19.15.17.13 NMAC	or oc deme ved	,
X Re-vegetation Plan - based upon the appropriate requirements of Sub			

Name (Print):	rormation submitted with this applica Crystal Tafoya	tion is true, accurate and complete to the Title:	Regulatory Technician
Signature:	DIOTI	Date:	QL/DQ
e-mail address	crystal tafoya@conocophilip		505-326-9837
mail address	erymur turoyu e conocogni pro	reiephone	303 320 3037
CD Approval:	Permit Application (including closs	ure plan) Closure Plan (only	() OCD Conditions (see attachment)
CD Representative S	_	, ,	
	yangu	•	Approval Date: 8-13-08
itle: ±nJ	nolspec	OCD Per	rmit Number:
structions: Operators a eport is required to be si	re required to obtain an approved clo	of the completion of the closure activities have been completed.	AC page 25 AC page 26 AC page 26 AC page 27 AC page 28
		Clost	The Completion Pate.
2 <u>losure Method:</u>			
Waste Excavation	and Removal On-site Clo	osure Method Alternative Closu	re Method Waste Removal (Closed-loop systems only)
If different from a	pproved plan, please explain.	 	
3			
			Ground Steel Tanks or Haul-off Bins Only:
structions: Piease taen Pre utilized.	afy the faculty or facilities for where	ine uquias, ariiing jiwas ana ariii cu	ttings were disposed. Use attachment if more than two facilities
Disposal Facility Nam	e	Disposal Facil	ity Permit Number
Disposal Facility Nam	e	Disposal Facil	ty Permit Number:
	•	<u> </u>	not be used for future service and opeartions?
Yes (If yes, please	demonstrate complilane to the items	below) No	
	areas which will not be used for futur	re service and operations:	
=	(Photo Documentation) nd Cover Installation		
= 1	olication Rates and Seeding Technique	e	
4 Closu <u>re Report Att</u>	achment Checklist: Instructions:	Each of the following items must be a	ttached to the closure report. Please indicate, by a check mark in
the box, that the docu			
	Notice (surface owner and divisio	•	
	otice (required for on-site closure)		t
<u> </u>	-site closures and temporary pits)	113	
=	mpling Analytical Results (if appli		
=	Sampling Analytical Results (if app	nicavie)	
= '	Name and Permit Number and Cover Installation		
= *	and Cover installation pplication Rates and Seeding Tech	nique	
=	(Photo Documentation)		
On-site Closure	·	Longitude:	NAD 1927 1983
perator Closure Cer uereby certify that the ir	formation and attachments submitted	with this closure report is ture, accura and conditions specified in the approved	te and complete to the best of my knowledge and belief. I also certify the I closure plan
ame (Print):		Title.	Coonic pour
ignature:		Date:	
-mail address:		Telephone [.]	

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 3	30N R	ange: 07W	Sections: 25,3	6		
NAD27 X:		Y:,	Zone:		Search Radius:	f f
County:	Si I	Basin:			Number:	Suffix:
Owner Name: (First)		(Las	st) ⑥ All		○ Non-Domestic	O Domestic
POD) / Suṛface	e Data Report Wate	r Column Report	Depth	to Water Report)
	C	lear Form	iWATERS Men	<u>u</u> [Help	

WATER COLUMN REPORT 08/01/2008

(quarters are 1=NW 2=NE 3=SW 4=SE)

	(quarter	s are	e big	gge	est	t to	smallest	.)		Depth	Depth	Wate
POD Number	Tws	Rng	Sec	q	q	Œ.	Zone	X	Y	Well	Water	Colum
SJ 03075	30N	07W	25	1	2	1				165	78	3
SJ 03774 POD1	30N	07W	25	1	3	3	126	554	2107670	300	220	3
SJ 02983	30N	07W	25	1	4	3				262	40	22

Record Count: 3

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 30N	Range: 06W	Sections:	٠		
NAD27 X:	, Y:	Zone:	3	Search Radius:	
County:	Basin:			Number:	Suffix:
Owner Name: (First)	(Last	t) All		○Non-Domestic	ODomestic
POD / Sur	face Data Report		Depth 1	to Water Report	כ
	Water	Column Report]		
	Clear Form	iWATERS Men	u [Help	
			1		

WATER COLUMN REPORT 08/01/2008

(quarters are 1=NW 2=NE 3=SW 4=SE)

	(quarter:	s are	big	ıge	st	: to	smalles	t)		Depth	Depth	Wat∈
POD Number	Tws	Rng	Sec	đ	đ	đ	Zone	x	Y	Well	Water	Colum
SJ 00741	30N	06W	17	4	2	3				2038	300	173
SJ 00041	30N	06W	28	3	2	3				349		
SJ 00040	30N	06W	28	3	2	3				420		

Record Count: 3

Depth

Well

900

813

Depth

380

Water

Wat∈

52

Colum

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 2	29N Range: 06W	Sections: 6,5			
NAD27 X:	Y:	Zone:		Search Radius:	i ·
County:	Basin:		ls.	Number:	Suffix:
Owner Name: (First)	(L	east)		○ Non-Domestic	O Domestic
POD	/ Surface Data Repo	rt Avg	12 1 10 1 N	to Water Report	
	Clear Form	iWATERS Me	nu	Help	
		ATER COLUMN RI		08/01/2008	
/mia	W			08/01/2008	

Zone X

(quarters are biggest to smallest)

Tws Rng Sec q q q

29N 06W 05 3 3 4

29N 06W 06 4 4 3

Record Count: 2

POD Number

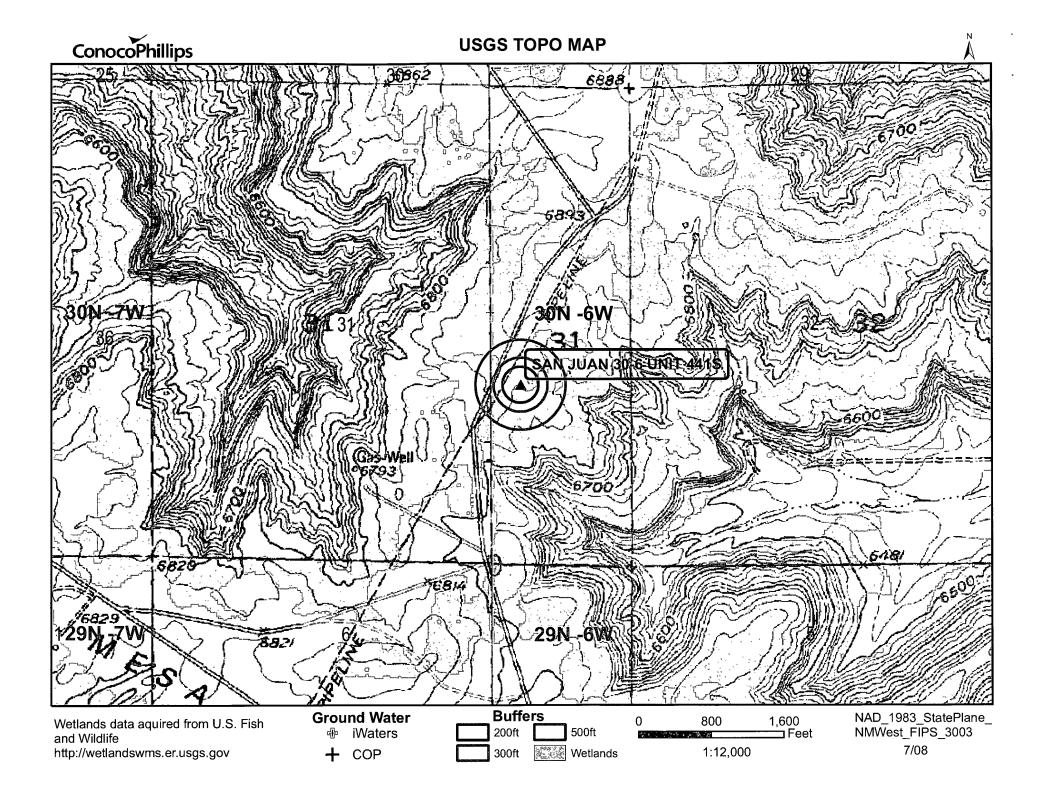
SJ 03406

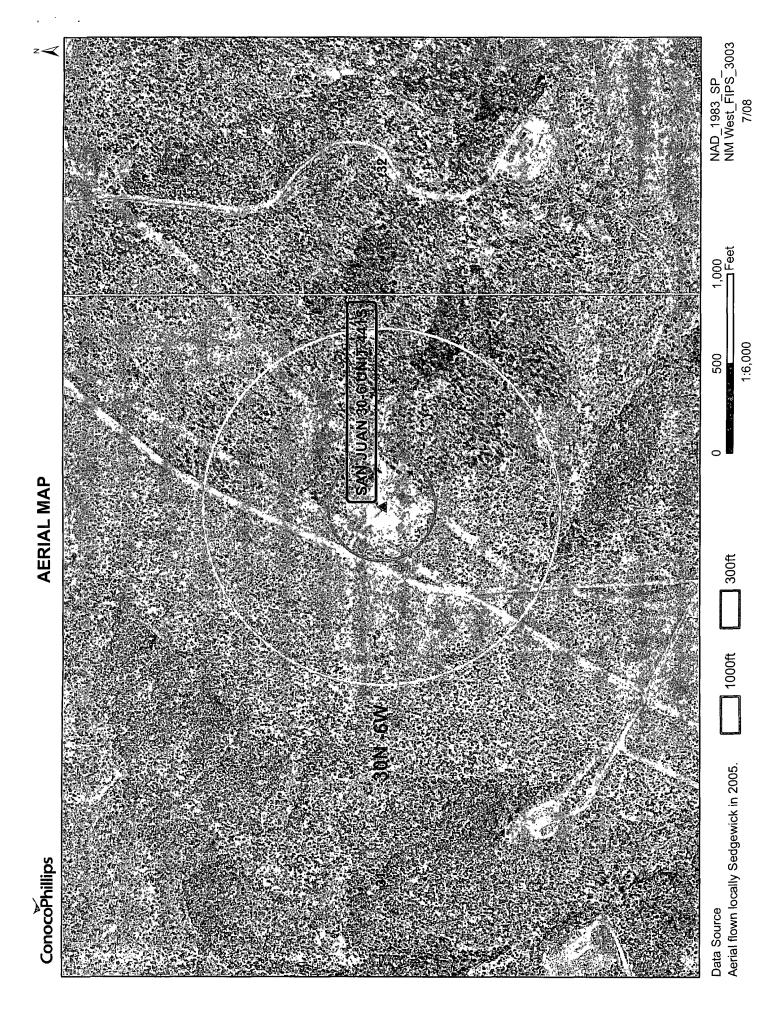
SJ 00038

New Mexico Office of the State Engineer POD Reports and Downloads

		- 0	F = = = = = = = = = = = = = = = = = = =			
Towns	ship: 29N	Range: 07W	Sections: 1	engles in market and and an analysis of the same and an analysis of the same and an analysis of the same and a	-	
NAD27	X : ;	Y:	Zone:		Search Radius:	
County:		Basin:	i	<u>.</u>	Number:	Suffix:
Owner Name: (F	irst)	(L	ast)	!	○ Non-Domestic	ODomestic
	POD / Sur	**************************************	ter Column Repo	rt]	to Water Report	.)
	7	Clear Form	[iWATERS M	enu J	Help	
		W	ATER COLUMN F	REPORT	08/01/2008	
POD Number	(quarter		=NE 3=SW 4=SE t to smallest	:)	Depth	Depth Wate

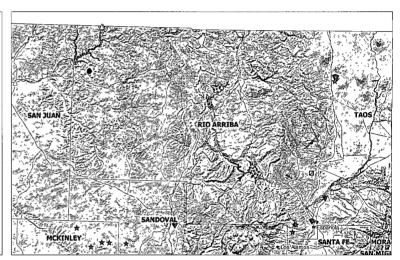
No Records found, try again

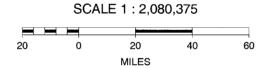




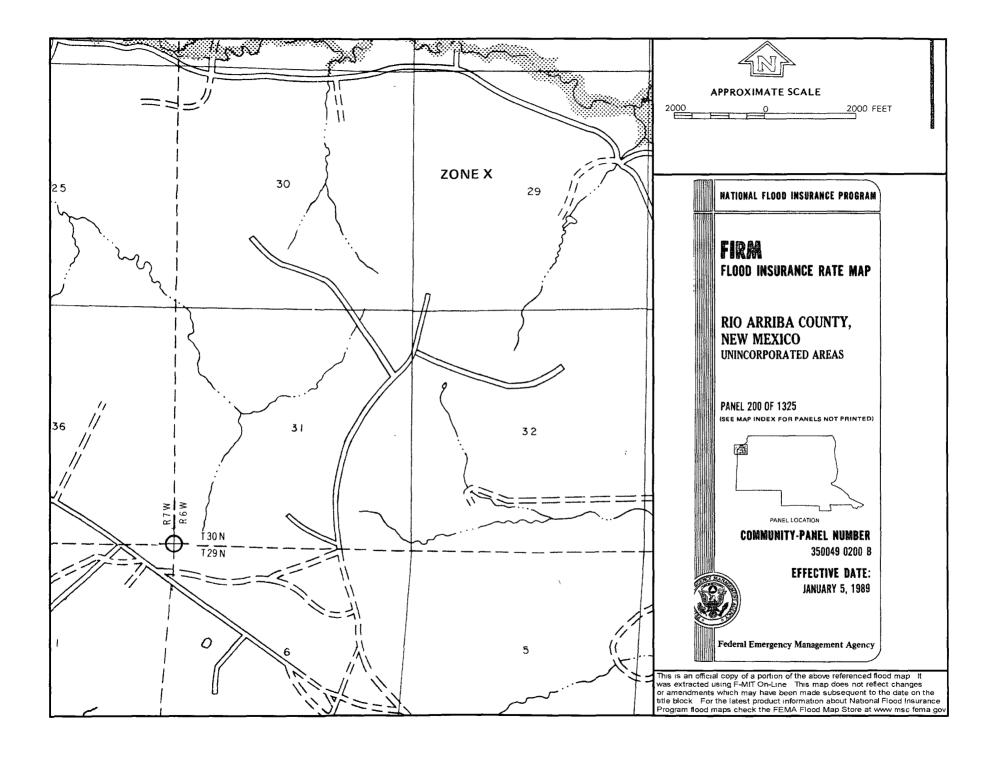
San Juan 30-6 Unit #441S Mines, Mills and Quarries Web Map

Mines, Mill	s & Quarries Commodity Groups
Δ	Aggregate & Stone Mines
•	Coal Mines
*	Industrial Minerals Mines
•	Industrial Minerals Mills
	Metal Mines and Mill Concentrate
	Potash Mines & Refineries
1	Smelters & Refinery Ops.
*	Uranium Mines
•	Uranium Mills









Siting Criteria Compliance Demonstrations

The San Juan 30-6 Unit #441S is not located in an unstable area. The location is not over a mine and is not on the side of a hill. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse.

Hydrogeological report for San Juan 30-6 Unit #441S

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Tafoya, Crystal

From:

Sent:

Tafoya, Crystal Friday, August 01, 2008 2:00 PM 'mark_kelly@nm.blm.gov' Surface Owner Notification

To:

Subject:

The following locations will have the temporary pit closed on-site. Please let me know if you have any questions.

San Juan 30-6 Unit #441S San Juan 30-5 Unit #264 Feuille A #5E

Thank you,

Crystal L. Tafoya Regulatory Technician ConocoPhillips Company San Juan Business Unit Phone: (505) 326-9837

Email: Crystal.Tafoya@conocophillips.com

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 86240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 86210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 67410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	Pool Code	³ Pool Name	Pool Name		
30-039- 2764	71629	Basin Fruitland Coal			
Property Code		*Property Name	Well Number		
7469	SAN J	4415			
OGRID No.		• Elevation			
14538	BURLINGTON RESOUR	6839'			

10 Surface Location

UL or lot no.	Section	Township	Ronge	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County	l
1	31	30-N	6-W		1890'	SOUTH	1210'	EAST	RIO ARRIBA	l
			44							

11 Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
		L <u>.</u>							<u> </u>
12 Dedicated A	cres		18 Joint or	Infill	14 Consolidation (Code	16 Order No.		
FTC	E/320								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

16	\circ	***	OR A NON-STAN	IDARD UNIT HAS	BEEN A	PPROVED BY	THE DIVISION
RECEIVED	1 TE 26 PM 3:	M. Carriegian, N					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
	5. ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° °	20		 	0180-A	FD 2 1/2" G.L.O. BC 1914	Signature Joni Clark Printed Name Regulatory Specialist Title December 23, 2003 Date 18 SURVEYOR CERTIFICATION
			LAT: 36'46. LONG: 107'29.	 0240' N. (NAD 27) 9330' W. (NAD 27) 	φ	が(<u>X</u>) 1510。	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey.
	_				1890,	N 00-03- 2639.23	Signature and Seer of Professional Surveyor:
			FD 2 1/2" G.L.O. BC 1914	N 89-58-38 W 2636.00' (M)		FD 2 1/2" G.L.O. BC 1914	14827 Certificate Number

BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 30-6 UNIT No. 441S, 1890 FSL 1210 FEL SECTION 31, T-30-N, R-6-W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO GROUND ELEVATION: 6839, DATE: OCTOBER 31, 2003 EDGE OF EXISTING LOCATION CONSTRUCTION ZONE 2.1 F 3.9 c 6 INSTALL DRAIN PIPE ON FRUITLAND FORMATIONS ONLY Slopes serve Pit F 4.6 PKE 6' DEEP 09 BLOW PIT /8, DEEb 10' DEEP 20 95 4 WELLHEAD -SAN JUAN 30-6 UNIT 60A 60' C 0.0 P C 1.3 120' Wellhead to Back REAR 1 120 LAYDOWN S 42° W F 0.4 SEPERATOR Wellhead to Front TANKS METER HO ③ _{A'} EXISTING ACCESS J-EL C 1.6 c. ② VOLUMES EXCLUDING PIT CUT: C 0.3 PAD FILL = 1447 CU. YD. PAD CUT = 407 CU.YD. 205' X 240' F 0.1 $(305' \times 340') = 2.38 \text{ ACRES}$ RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT. NOTE: DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION. ELEV. A-A' C/L 6850 6840 6830 6820 C/L ELEV. B-B' 6850 6840 Daggett Enterprises, Inc. Surveying and Oil Field Services O. Box 15068 Farmington, NM 87401 (505) 326-1772 Fox (505) 326-6019 6830 6820 C/L ELEV. C-C 6850 Survaying and Ol O. Box 15068 Fa e (505) 326—1772 6840 6830 0. Box e (505) 6820 Phone CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. ROW#: BR502 CADFILE: BR502CF8 DRAWN BY: A.G. DATE: 11/6/03

Burlington Resources Oil & Gas Company, LP San Juan Basin Pit Design and Construction Plan

In accordance with Rule 19.15.17 the following information describes the design and construction of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

General Plan:

- 1. BR will design and construct a temporary pit to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- 2. Prior to constructing the pit, topsoil will be stockpiled in the construction zone for later use in restoration.
- 3. BR will post a well sign, not less than 12" by 24", on the well site prior to construction of the temporary pit. The sign will list the operator on record as the operator; the location of the well site by unit letter, section, township range; and emergency telephone numbers.
- 4. BR shall construct all new fences utilizing 48" steel mesh field-fence (hogwire) on the bottom with a single strand of barbed wire on top. T-posts shall be installed every 12 feet and corners shall be anchored utilizing a secondary T-post. Temporary pits will be fenced at all times excluding drilling or workover operations, when the front side of the fence will be temporarily removed for operational purposes.
- 5. BR shall construct the temporary pit so that the foundation and interior slopes are firm and free of rocks, debris, sharp edges or irregularities to prevent liner failure.
- BR shall construct the pit so that the slopes are no steeper than two horizontal feet to 1 vertical foot.
- 7. Pit walls will be walked down by a crawler type tractor following construction
- 8. All temporary pits will be lined with a 20-mil, string reinforced, LLDPE liner, complying with EPA SW-846 method 9090A requirements.
- 9. Geotextile will be installed beneath the liner when rocks, debris, sharp edges or irregularities cannot be avoided.
- 10. All liners will be anchored in the bottom of a compacted earth-filled trench at least 18 inches deep.
- 11. BR will minimize liner seams and orient them up and down, not across a slope. Factory seams will be used whenever possible. BR will ensure all field seams are welded by qualified personnel. Field seams will be overlapped four to six inches and will be oriented parallel to the line of maximum slope. BR will minimize the number of field seams in corners and irregularly shaped areas.
- 12. The liner shall be protected from any fluid force or mechanical damage through the use of mud pit slides, or a manifold system.
- 13. The pit shall be protected from run-off by constructing and maintaining diversion ditches around the location or around the perimeter of the pit in some cases.
- 14. The volume of the pit shall not exceed 10 acre-feet, including freeboard.
- 15. Temporary blow pits will be constructed to allow gravity flow to discharge into lined drill pit.
- 16. The lower half of the blow pit (nearest lined pit) will be lined with the same 20 mil liner. The upper half of the blow pit will remain unlined as allowed in Rule 19.15.17.11 F.11.
- 17. BR will not allow freestanding liquids to remain on the unlined portion of a temporary blow pit.

Burlington Resources Oil & Gas Company, LP San Juan Basin Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

General Plan:

- 1. BR will operate and maintain a temporary pit to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- 2. BR will conserve drilling fluids by transferring liquids to pits ahead of the rigs whenever possible. All other drilling fluids will be disposed at Basin Disposal Inc., permit # NM-01-005.
- 3. BR will not discharge or store any hazardous waste in any temporary pit.
- 4. If any pit liner's integrity is compromised, or if any penetration of the liner occurs above the liquid's surface, then BR shall notify the Aztec Division office by phone or email within 48 hours of the discovery and repair the damage or replace the liner.
- 5. If a leak develops below the liquid's level, BR shall remove all liquids above the damaged liner within 48 hours and repair the damage or replace the liner. BR shall notify the Aztec Division office by phone or email within 48 hours of the discovery for leaks less than 25 barrels BR shall notify the Aztec Division office as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.
- 6. The liner shall be protected from any fluid force or mechanical damage through the use of mud pit slides, or a manifold system.
- 7. The pit shall be protected from run-off by constructing and maintaining diversion ditches around the location or around the perimeter of the pit in some cases.
- 8. BR shall immediately remove any visible layer of oil from the surface of the temporary pit after cessation of a drilling or workover operation. Oil absorbent booms will be utilized to contain and remove oil from the pit's surface. An oil absorbent boom will stored on-site until closure of pit.
- 9. Only fluids generated during the drilling or workover process may be discharged into a temporary pit.
- 10. BR will maintain the temporary pit free of miscellaneous solid waste or debris.
- 11. During drilling or workover operations, BR will inspect the temporary pit at least once daily to ensure compliance with this plan. Inspections will be logged in the IADC reports. BR will file this log with the Aztec Division office upon closure of the pit.
- 12. After drilling or workover operations, BR will inspect the temporary pit weekly so long as liquids remain in the temporary pit. A log of the inspections will be stored at BR's office electronically and will be filed with the Aztec Division office upon closure of the pit.
- 13. BR shall maintain at least two feet of freeboard for a temporary pit.
- 14. BR shall remove all free liquids from a temporary pit within 30 days from the date the operator releases the drilling rig.
- 15. BR shall remove all free liquids from a cavitation pit within 48 hours after completing cavitation. BR may request additional time to remove liquids from the Aztec Division office if it is not feasible to remove liquids within 48 hours.

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)	
Benzene	EPA SW-846 8021B or 8260B	0.2	
BTEX	EPA SW-846 8021B or 8260B	50	
TPH	EPA SW-846 418.1	2500	
GRO/DRO	EPA SW-846 8015M	500	
Chlorides	EPA 300.1	/ 1000/500	
		$\overline{}$	

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A		
Western wheatgrass	Arriba	3.0		
Indian ricegrass	Paloma or Rimrock	3.0		
Slender wheatgrass	San Luis	2.0		
Crested wheatgrass	Hy-crest	3.0		
Bottlebrush Squirreltail	Unknown	2.0		
Four-wing Saltbrush	Delar	.25		

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.