

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

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AUG 04 2008

FORM APPROVED
Budget Bureau No. 1004-0135

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. SF-078766
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation ROSA UNIT
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. ROSA UNIT #18A	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-25436	
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	10. Field and Pool, or Exploratory Area BLANCO MESAVERDE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1106' FSL 791' FEL, SE/4 SE/4, SEC 22-T31N-R06W	11. County or Parish, State RIO ARRIBA, NEW MEXICO	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>COMMINGLE</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commingle Procedure:

1. Pull Pictured Cliffs tubing
2. Pull MesaVerde tubing
3. Remove Production packer
4. Clean out to PBTD
5. Acid stimulate each formation
6. Complete with single string 2-3/8" tubing, landed @ 5790', below MV perfs
7. Install pumping unit system
8. Remove one set of wellhead facilities
9. Return to production as PV/MVcommingle

Gas + O, I

RCVD AUG 7 '08
OIL CONS. DIV.

DIST. 3

PLEASE SEE ATTACHED FOR CONTINUATION OF COMMINGLE PROCEDURE:

14. I hereby certify that the foregoing is true and correct

Signed Rachel Lipperd Title Engineering Technician Date June 9, 2008

(This space for Federal or State office use)

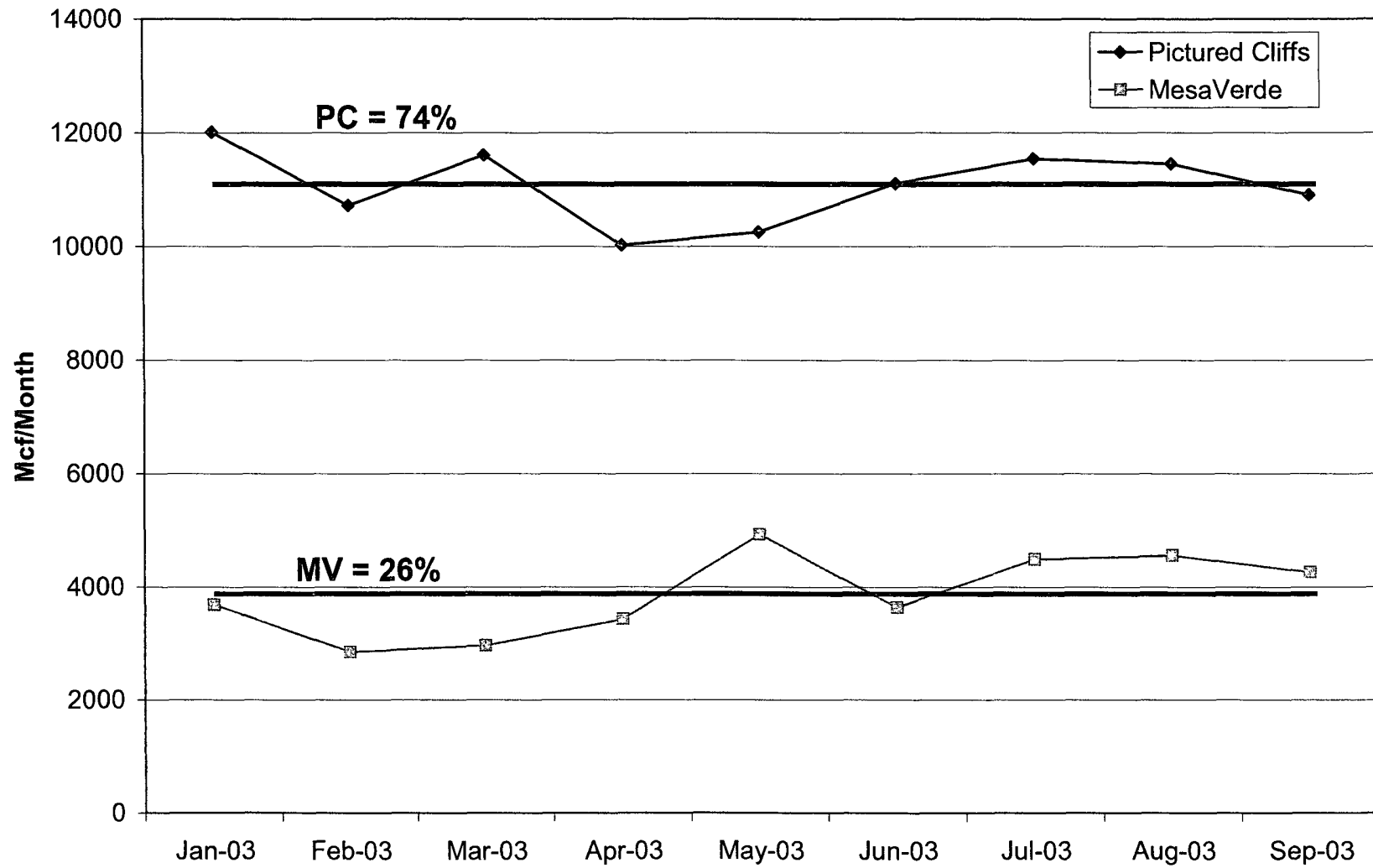
Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Rosa #18A Production Evaluation Comparison Period



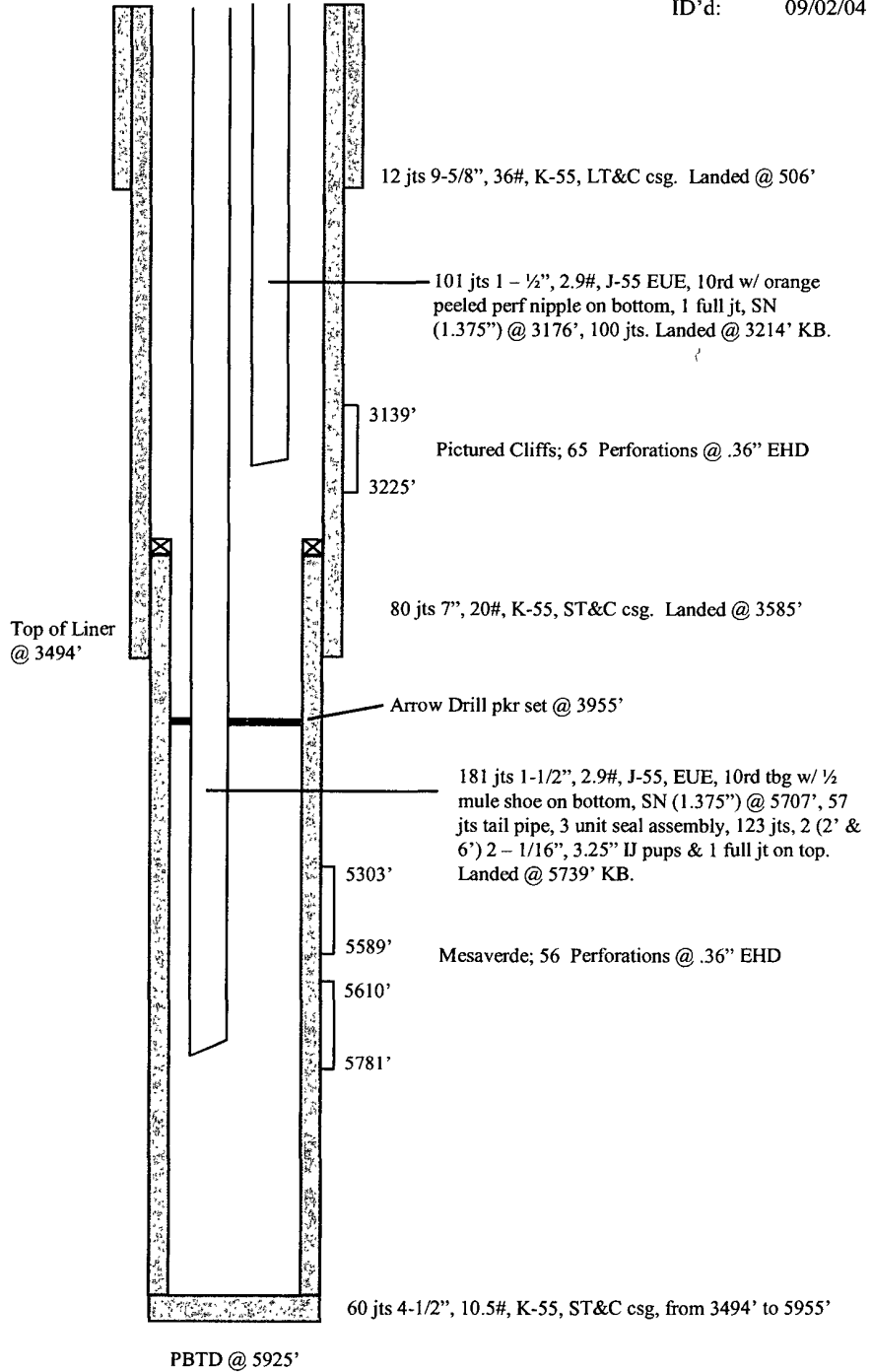
WELLBORE DIAGRAM

ROSA UNIT #18A PC/MV

Spud: 07/10/94
Complete: 08/18/94
ID'd: 09/02/04

Location: 1106' FSL, 791' FEL
SE/4 SE/4 Section 22, T31N, R6W
Rio Arriba Co., NM
Elevation: 6275' GR
KB = 12'

<i>Tops</i>	<i>Depth</i>
Nacimiento	N/A
Ojo Alamo	2337'
Kirtland	2457'
Fruitland	2900'
Pictured Cliffs	3135'
Lewis	3369'
Cliff House	5270'
Menefee	5363'
Point Lookout	5597'
Mancos	5859'



STIMULATION

PC: 3139' to 3225'
112,000# 20 / 40, 21,294 gals 70 qual foam

MV: 5303' to 5589'
78,800# 20 / 40, 58,968 gals slick wtr

MV: 5610' to 5781'
88,000# 20 / 40, 105,882 gals slick wtr

Hole Size	Casing	Cement	Volume	Top Of CMT
12 - 1/4"	9-5/8", 36#	265 sx	315 cu. ft.	surface
8 - 3/4"	7", 20#	580 sx	1107 cu. ft.	surface
6 - 1/4"	4 - 1/2", 10.5#	235 sx	407 cu. ft.	liner top



Exploration & Production

Production Allocation Recommendation Rosa 18A (PC/MV)

WELLNAME: Rosa 18A
LOCATION: SE/4 SE/4 Sec.22, T31N,R06W
API No.: 03-039-25436

FIELD: Rosa Blanco
COUNTY: Rio Arriba, NM
Date: June 5, 2008

Current Status: The Rosa 18A is currently a dual completion well producing from the Pictured Cliffs and Mesa Verde formations. A leak in the packer was indicated with a test which was performed in May. Mandatory repair of the packer offer the opportunity to commingle the Pictured Cliffs and Mesa Verde zones, increasing the ability to produce the well more efficiently. Williams recommends commingling the well after the proposed completion workover to remove scale and fill from across perforations.

Commingle Procedure:

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Allocation Method: Historic production data from both zones on this well was gathered and analyzed. Monthly production data from January 2003 through September 2003 was considered because this represented a time when both zones appear to be free from loading problems and each zone was producing optimally. During this time frame the Pictured Cliffs accounted for approximately 74% of the total production, while the MesaVerde contributed the remaining 26% of production.

From January 2003 – September 2003

Total Production from well = 134,303 Mcf

Total Production from PC = 99,564 Mcf

Total Production from MV = 34,740 Mcf

PC allocation = PC prod / Total prod = 99,564 Mcf / 134,303 Mcf = **74%**

MV allocation = MV prod / Total prod = 34,740 Mcf / 134,303 Mcf = **26%**