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submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 06 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|--|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 1050' FSL & 725' FEL, Sec.25, T31N, R12W, NMPM</p> | <p>5. Lease Number
SF-07765</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number

Oliver 100</p> <p>9. API Well No.

30-045-34602</p> <p>10. Field and Pool
Basin FC/ Glades FS</p> <p>11. County and State
San Juan Co., NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

RCVD AUG 12 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

8/3/08 MIRU Aztec 580. NU BOP & PT csg to 600#/30 mins - test good. RIH w/ 6 1/4" bit tagged on cmt @ 81'. D/O cmt & Drilled ahead to 2620' TD. TD reached 8/4/08. Circ hole. RIH w/63 jts, 4 1/2", 10.5#, J-55 ST&C csg & set @ 2607'. Pre-flush Hole w/10 bbls gel water & 2 bbls FW. Pumped Scavenger 19 sx (56 cf - 10 bbls slurry) Premium Lite, w/3% CACL2, .25#/sx Cellophane flakes, .4% FL-52, 5#/sx LCM-1, .4% SMS. Lead 216 sx (460 cf - 82 bbls slurry) Premium Lite, w/3% CACL2, .25#/sx Cellophane flakes, .4% FL-52, 5#/sx LCM-1, .4% SMS. Tail 50 sx (69 cf - 12 bbls slurry) Type III, w/1% CACL2, .25#/sx Cellophane Flakes, .2% FL-52. Dropped plug & displaced w/10 bbls FW. Bumped plug to 1660# @ 0730 hrs. Circ 40 bbls cmt to surface. ND BOP & NU WH. RD & RR 8/5/08.

PT will be conducted by the completion rig & recorded on the next report.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 8/6/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

