

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 04 2008

FORM APPROVED
OMB No. 1004-0137-4
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☐ ☒ Gas Well ☐ Other2. Name of Operator
XTO ENERGY INC.3a. Address
382 CR 3100, AZTEC, NM 874103b. Phone No. (include area code)
505-333-31004. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1110' FNL & 1060' FEL NENE Sec.15(A)-T26N-R6W N.M.P.M.

5. Lease Serial No.

NMNM-03553

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

BREECH D #240

9. API Well No.

30-039-06519

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

RIO ARRIBA, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other REPAIR CSG LEAK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	FROM 1514' - 2935'
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	& SQUEEZE

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO performed the following squeeze on the Breech D #240 casing leak from 1,514'-2,935' per the following.

7/25/08: Release 4-1/2" RBP and TOH. TIH with 4-1/2" cement retainer and set at 4,002'. Pressure tested cement retainer to 1,000 psig. Held OK. TOH. TIH with 4-1/2" cement retainer and set at 1,457'. Establish circulation to surface fr/BH valve @ 4 BPM & 300 psig. MIRU Halliburton cmt equip. Squeezed csg leak fr/1,514' - 2,935' w/745 sxs 50/50 Poz cmt (mixed @ 13 ppg & 1.44 cu ft/sx yield). Pumped 178 bbls cement down 2-3/8" tubing @ 4 BPM & 500 psig. Circulated 5 bbls good cement to surf. SI BH valve. Pumped 12 bbls cement.. Flushed with 4.5 BFW & squeezed holes fr/1,514' - 2,935' to 800 psig. Stung out fr/CICR. TOH w/50 jts tubing, SN & stinger. PT csg to 500 psig with 5 BFW.

7/28-31/08 Drilled out cement, cement retainer and cement from 1,457'-2,935'. Pressure tested casing and casing leaks to 500 psig for 30 minutes. Pressure dropped to 200 psig.

XTO proposes to repair the casing leak from 1,514'-2,935' by spotting and squeezing into the casing leak the chemical PSI 300. Drilling out and successfully pressure testing to casing and casing leak to 500 psig. XTO will pressure test the casing leak one year from date of repair. The New Mexico Oil Conservation Division will witness the test. At that time it will be determined if the pressure testing is annual or every 5 years as in a MIT test.

Jim Lovato w/BLM and Charlie Perrin w/New Mexico Oil Conservation Division gave verbal approval to this procedure at 10:40 AM 07/31/08.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature

Date

08/01/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on page 2)

NMOC

AUG 05 2008

FARMINGTON FIELD OFFICE

RCVD AUG 7 '08

OIL CONS. DIV.
DIST. 3