

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-30546
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 32-5 Unit Com
8. Well Number # 115
9. OGRID Number 162928
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Energen Resources Corporation

3. Address of Operator  
2010 Afton Place, Farmington, NM 87401

4. Well Location  
Unit Letter \_\_\_ P: \_\_\_ 120 \_\_\_ feet from the \_\_\_ South \_\_\_ line and \_\_\_ 50 \_\_\_ feet from the \_\_\_ East \_\_\_ line  
Section 22 Township 32N Range 06W NMPM County Rio Arriba

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/01/08 Drill 8.75" hole to 4762'. Run 99 jts. 7.0" 23# J-55 casing, set @ 4624'. RU Halliburton. Cement with 645 sks Class G, 2% CaCl<sub>2</sub>, 10#/sk gilsonite, 1/4#/sk flocele tailed by 125 sks Class G, 2% CaCl<sub>2</sub>, 1/4#/sk flocele (1413 cu.ft.). Plug down @ 6:30 pm on 08/01/08. Circulate 90 bbls cement to surface. WOC. RD Halliburton. NU BOP. Test casing & BOP to 1200 psi - ok.

RCVD AUG 13 '08  
OIL CONS. DIV.  
DIST. 3

Spud Date: 07/18/08

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Donaghey TITLE Regulatory Analyst DATE 08/11/08

Type or print name Vicki Donaghey E-mail address: vdonaghe@energen.com PHONE: 505.324.4136

For State Use Only

APPROVED BY: Fally G. Ball TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 14 2008