Submit 3 Copies 7 Office	To Appropriate District		e of New Me			Form C-103	
District I 1625 N. French D	or , Hobbs, NM 88240	Energy, Mine	erals and Natu	ral Resources	WELL API NO	June 19, 2008	
District II 1301 W. Grand A	II OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION				30-045-21132 5. Indicate Type of Lease		
	et III Rio Brazos Rd., Aztec, NM 87410 et IV 1220 South St. Francis Dr. Santa Fe, NM 87505				STATE FEE		
District IV 1220 S St Franci 87505	s Dr , Santa Fe, NM	Sant	a re, nivi o	7303	6. State Oil & 0 B-11124-29	Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						7. Lease Name or Unit Agreement Name Atlantic D Com N LS	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					8. Well Numbe	8. Well Number 15	
2. Name of Operator BP America Production Company					9. OGRID Num	9. OGRID Number 778	
3. Address of Operator P.O. Box 3092 Houston, Tx 77253-3092						10. Pool name or Wildcat Blanco Pictured Cliffs	
4. Well Locat							
Unit I Section		_880feet fro Township	m theN 30N Rar		1725feet t	from theWline County San Juan	
		11. Elevation (Sho		<u> </u>		Services of the services of th	
	12. Check Ar	opropriate Box t	o Indicate N	ature of Notice	, Report or Othe	er Data	
	NOTICE OF INT				SEQUENT RI		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WO					RK ALTERING CASING		
				COMMENCE DE	RILLING OPNS.	P AND A	
DOWNHOLE (o tonto o zime.		RCVD AUG 11 '08 OIL CONS. DIV.	
OTHER:	he proposed or comple	ted operations. (Cl	early state all	OTHER:	nd give pertinent da	DIST. 3	
or reco 07/16/2008	_					AT from 200'-160'. CD Rep. Tested fine.	
07/31/2008	TIH, Tag CIBP (@ 3060'. Shoot Density ppg froi	squeeze hole	es 1276'-1275'	@ 4 JSPF. Mix	and Pmp'd 40 sxs of with 6.8 bbls wtr TIH,	
08/01/2008	Perf. sqz. holes @ 750'- 751', 4 JSPF; total 8 holes. Pmp 7 bbls water to load hole. Set Cmt Retainer @ 704'. Pmp'd 60 sxs Cls G cmt; 750' – 502'; 15.8 Density; Yield 1.13 ft^3 down annulus and 1 bbl of cmt inside 2 7/8" csg. Displace w/ 3.3 bbls wtr. 1 bbl cmt flow back up in csg from annulus. Pmp 1 bbl back into annulus.						
08/02/2008	cmt retainer. Rat	te 1.8 bbl/min (eft^3. Circ cmt to	@ 1200# psi	. Pmp'd 43 sxs	of G-class cmt 1	'. Established Circ thru 10'-12' Density 15.80 ulus w/ cmt. RD. Turn	
Spud Date:	01/04/1973		Rig Release I	Date: 08/02/2	008		
I hereby certify	that the information ab	ove is true and cor	nplete to the b	est of my knowled	ge and belief.		
SIGNATURE_	Kristen bl	ldes	title <u>Re</u>	gulatory i	Analyst c	DATE <u>08/06/08</u> HONE:(281) 504-092	
APPROVED B	y: Zely G, R pproval (if any): PN	2 A	TITLE	eputy OII & G	aas inspector, ct #3D	AUG 1 3 2008	
Conditions of A	pprovar (ir aliy): PN	IR ONLY.			\$		

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/ocd