

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 08 2008

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF-077329

6. Self Indian, Allottee or Tribe Name

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ ☒ Gas Well ☐ Other2. Name of Operator  
XTO ENERGY INC.3a. Address  
382 CR 3100, AZTEC, NM 874103b. Phone No. (include area code)  
505-333-31004. Location of Well (Footage, Sec, T, R, M., or Survey Description)  
1670' FNL & 1855' FEL SWNE Sec.15(G)-T27N-R10W N.M.P.M.

7. If Unit or CA/Agreement, Name and/or No

NMNM-73676

8. Well Name and No.

MARTIN GAS COM #1F

9. API Well No.

30-045-34385

10. Field and Pool, or Exploratory Area  
BASIN DK / BASIN MC

11. County or Parish, State

SAN JUAN, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other CMT SQZ @ 6620'

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. performed a cement squeeze on this well per the following:

Timeline: 07/15/08 - 08/02/08

## Summary:

XTO Energy perforated 2 sqz holes at 6,620 ft with a perforation gun. A CICR was set at 6,569 ft. An injection rate was established into the sqz hole down tbq. Once the injection rate was established XTO Energy pumped 207 sx 50/50 Poz cmt tailed in by 85 sx Class "G" cmt. XTO Energy stung out of the CICR and displaced one bbl of cement on top of the CICR and TOH with the tbq & setting tl. TIH with a bit and drill collars and drilled out the CICR and cement and circulated on bottom. XTO Energy pressure tested the sqz hole located at 6,620 ft to 580 psig for 30 minutes on a chart.

RCUD AUG 11 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature

*Dolena Johnson*

Date

08/07/2008

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

ACCEPTED FOR RECORD

AUG 08 2008

NMOCD

FARMINGTON FIELD OFFICE