

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-34554
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 2010 Afton Place, Farmington NM, 87401		7. Lease Name or Unit Agreement Name Burrell 29-9-3
4. Well Location Unit Letter <u>J</u> : <u>1550</u> feet from the <u>South</u> line and <u>1575</u> feet from the <u>East</u> line Section <u>3</u> Township <u>29N</u> Range <u>9W</u> NMPM County <u>San Juan</u>		8. Well Number #2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5688' GL		9. OGRID Number 162928
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Energen Resources squeezed a leaking Stage Tool @ 1787' as follows;

8/8/2008 - TIH w/ CBP and set @ 1808'. TIH w/ CR and set @ 1767'. Establish pump rate of 1 BPM @ 1180 psi through retainer. Pump 75 sks class G, 1.18 yield, 15.6 density. Well pressured to 1777 psi with ~4.75 sks cement behind pipe. Sting out of retainer and reverse out excess cement. Left ~70 ft of cement on top of CR. WOC for 48 hrs.

8/11/2008 - TIH w/ bit and collars tag TOC @ 1698'. Drilled out cement. Pressure tested casing to 500 psi for 30 minutes. Tested good.

RCVD AUG 13 '08
OIL CONS. DIV.
DIST. 3

Spud Date: 7/25/2008

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kirt Snyder TITLE District Engineer DATE 8/12/2008

Type or print name Kirt Snyder E-mail address: ksnyder@energen.com PHONE: 324-4142

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Felix G. Lopez TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 14 2008

Conditions of Approval (if any):

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