

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**AUG 12 2008**Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surf: Unit E (SWNW), 1400' FNL & 1160' FWL, Section 34, T27N, R4W, NMPM
BH: Unit F (SENW), 1540' FNL & 1970' FWL, Section 34, T27N, R4W, NMPM</p> | <p>5. Lease Number
USA - SF-080675</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name

San Juan 27-4 Unit</p> <p>8. Well Name & Number

San Juan 27-4 Unit 69N</p> <p>9. API Well No.

30-039-30435</p> <p>10. Field and Pool
Basin DK/Blanco MV</p> <p>11. County and State
Rio Arriba Co., NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

**RCVD AUG 14 '08
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

7/29/08 MIRU Aztec 711. 7/30/08 PT csg to 600#/30 mins - test good. RIH w/8 3/4" bit and DD tool. Tagged on cmt @ 175'. D/O cmt & drill to 4360' TMD interm TD & reached 8/2/08. Circ hole. TOH & LD DD tool. RIH w/ 101 jts, 7", 23#, L-80 LT&C csg & set @ 4351'. Pre-flush w/10 bbls FW & 10 bbls mud flush. **Scavenger** 20 sx (62 cf - 11 bbls slurry) Premium Lite, w/8% Bentonite, 3% CACL2, .25#/sx Cello flake, .2% FL-52, GW-3LD, 5#/sx LCM-1, .4% Sodium Metasilicate. **Lead** 580 sx (1129 cf - 201 bbls slurry) Premium Lite, w/8% Bentonite, 3% CACL2, .25#/sx Cello flake, .2% FL-52, GW-3LD, 5#/sx LCM-1, .4% Sodium Metasilicate. **Tail** 110 sx (152 cf - 34 bbls slurry) Type III, w/1% CACL2, .25# Cello flakes, .2% FL-52. Dropped plug & displaced w/170 bbls FW. Bumped plug to 1430# 8/4/08 @ 1430 hrs. Circ 130 bbls cmt to surface. WOC 8/5/08 @ 2300 hrs PT csg to 1500#/30 mins - test good.

8/5/08 RIH w/6 1/4" bit. Tagged on cmt @ 4360'. D/O cmt & drilled to 8563' TMD TD & TD reached 8/8/08. Circ hole. RIH 204 jts, 4 1/2", 11.6#, L-80 LT&C csg & set @ 8562'. Pre-flush ahead of **Scavenger** 9 sx (28 cf - 5 bbls slurry) Premium Lite, w/.3% CD-32, .25#/sx Cellophane flakes, 1% FL-52, 6.25#/sx LCM-1. **Tail** 330 sx (653 cf - 116 bbls slurry) Type III, w/.3% CD-32, .25#/sx Cellophane flakes, 1% FL-52, 6.25#/sx LCM-1. Dropped plug & displaced 10 bbls sugar water & 117 bbls FW. ND BOP & NU WH. RD & RR 8/9/08.

PT will be conducted by completion rig & record on next report. TOC will be recorded on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 8/12/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC D 88

