Restoration

UNITED STATES

	AUG	1	1	FORM APPROVED 2008 No 1004-0135
I	nou	Т	ı	Expires July 31, 2010

DEP. Buri	AUG 1 1 26MB No 1004-0135 Expires July 31, 2010					
SUNDRY N	ns c Lease Serial No					
Do not use this form Form	6 If Indian, Allottee or tribe Name					
SUBMIT IN TRIPLI	7 Unit of CA/Agreement, Name and/or No					
l Type of Well Oil Well X Gas Well	8 Well Name and No Russell LS 4					
2 Name of Operator	9 API Well No					
BP America Production Company	30-045-07319					
3a Address		3b Phone No (include area code)	10 Field and Pool, or Exploratory Area			
P.O. Box 3092 Houston, TX 772	253	281-504-0921	Blanco Mesaverde			
4 Location of Well (Footage, Sec., T.		Description)	11 County or Parish, State			
1500' FNL & 1650' FEL Sec 24	T28N R08W		San Juan County, New Mexico			
12 CHECK	C APPROPRIAT!	E BOX(ES) TO INDICATE NATURE OR NOTICE, RE	EPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTIO	ON .			
Notice of Intent Acidize		Deepen Production (Start/Resume) Water shut-Off				
		Ing Fracture Treat Reclamat				
Final Abandonment Notice	Casing Re	·	_F ₁ ,			
	Change P					
, Ir	☐ Injection	Plug Back Other	•			
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.						
released the p 08/05/2008 RU Cementer 15.8 ppg Yield 1.150 ft^3/sxs. 4: 2050'- 1800	S 0 PPM. TI kr. rs Pump'd p 1.150 ft^3/s . 3: 3033'- 2 ' pmp'd 62 s	H set CIBP @ 4390'. TI above Liner and olugs as follow. 1: 4390'- 4098'pmp'd 3 sxs. 2: 3787'- 3472' pmp'd 42 sxs Clas 2332' pmp'd 156 sxs Class G cmt, Dens sxs Class G cmt, Desity 15.80 ppg Yiel	36 sxs Class G cmt, Density ss G cmt, Density 15.80 ppg Yield sity 15.80 ppg Yield 1.150 ft^3/sxs. d 1.150 ft^3/sxs. 5: 214- surface			
		nt, Density 15.80 ppg Yield 1.150 ft^3/s ID BOP. Cut off WH, Install P & A mark				

I hereby certify that the foregoing is true and correct Regulatory Analyst Name Kristen Holder Title 08/07/08 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Conditions of approval, if any, are attached Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictures or fraudulent statements or representations as to any matter within its jurisdiction

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