

RCVD AUG 13 '08

OIL CONS. DIV.

DIST. 3

Form 3160-5  
(August 2007)

AUG 11 2008

UNITED STATES Department of the Interior  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

Abandoned well Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No <b>SF - 077833</b>
2 Name of Operator <b>BP America Production Company Attn: Kristen Holder</b>		6 If Indian, Allottee or tribe Name
3a Address <b>P.O. Box 3092 Houston, TX 77253</b>	3b Phone No (include area code) <b>281-366-4081</b>	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1830' FSL &amp; 950' FEL SEC 20 T30N R09W NESE</b>		8 Well Name and No. <b>Florance 52</b>
		9 API Well No <b>30-045-11654</b>
		10 Field and Pool, or Exploratory Area <b>Blanco Pictured Cliffs</b>
		11 County or Parish, State <b>San Juan County, New Mexico</b>

## 12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**COMPLIANCE WELL**

07/22/08 TIH w/ 3 1/2" CIBP, set @ 2750'. RU Pmp Fresh water dwn' csg. 1/2 bbl/ min. Pmp'd 11 bbls water to surface. POSSIBLE BAD CASING AT 847 FEET TO 878 FEET, AGAIN AROUND 2500' & 2600'. SHUT DOWN; CONFERRED WITH BLM REP ON LOCATION. JOHN MCKINNEY CALLED BLM OFFICE & DISCUSSED. BLM ADVISED BP WILL NOT BE REQUIRED TO CONDUCT BOND LOG, & FIRST PLANNED PLUG (CIBP AT 2750' to 510') BE PUMPED. IF PLUG IS IN PLACE, CONTINUE ON WITH PROCEDURE & SET A PLUG INSIDE / OUTSIDE AT +/- 200 FEET.

07/28/08 TIH; Tag CIBP@ 2750'. **Plug # 1** Pmp'd 98 sxs cls G cmt 2750' – 893'; Density 15.80 ppg, Yield 1.15. W/O cmt to set overnight.

7/29/08 TIH tag cmt @893'. Per John Mckinney forgo pressure test & set CMT plug 800' – 400') TIH set CIBP @800'. **Plug #2** Pmp'd 46 sxs cls G Cmt; 793' – 232'; Density 15.80 ppg; Yield 1.15. Rig DN TIH & perf. Sqz holes 210'-211' @ 4 JSPF. TOH.

07/30/08 RU CTU. TIH & tag cmt @ 232'. TIH set cmt retainer @ 160'. Problems with cmt equipment. Discussed w/BLM reps John Mckinney & Steve Mason they advised the only way to plug well today is; cut off wellhead & pmp cmt from surface down csg & annulus. **Plug #3** Blow wellbore dry. Run hose to top of csg. & annulus. Fill void w/46 sxs class G cmt. 160' – 10'; Density 15.80; Yield 1.15. Top off csg & annulus w/1 sx cmt. Install Dry Hole marker. Rig down; turn over for surface restoration.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

Kristen Holder

Title Regulatory Analyst

Signature

Kristen Holder

Date

8/06/2008

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	AUG 11 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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