

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

AUG 06 2008

5. Lease Serial No.

NMM-019414

6. If Indian, Allottee or Tribe Name

Bureau of Land Management

7. If Unit or CA/Agreement, Name and/or No.

NMM-73441

8. Well Name and No

FEDERAL GAS COM 1 #1C

9. API Well No

30-045-30144

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3100

4. Location of Well (Footage, Sec, T, R., M., or Survey Description)

1060' FNL & 660' FWL NWNW Sec.20 (D) -T32N-R12W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other RWTP

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plug & protected this well in order to OAP in the Federal Gas Com 1 #3. XTO is now RWTP per the attached morning report.

MIRU date 06/24/2008. Rig release date 07/18/2008.

RCVD AUG 11 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature

Dolena Johnson

Date 08/05/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date 07 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC04

Farmington Morning Report

FEDERAL GAS COM 1	Well # 001C	MV	San Juan, NM
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- 6/24/08** First rpt to plug & protect fr/OAP for Federal Gas Com 1 #3. MIRU PU. ND WH. NU BOP. TOH & LD w/70 jts 2-3/8" tbg. TOH w/79 jts tbg, SN & NC.
- 6/25/08** TIH w/Weatherford 7" csg scr, XO & 73 jts 2-3/8" tbg. EOT @ 2,225'. TOH & LD w/11 jts tbg. TOH w/62 jts tbg, XO & csg scr. TIH w/Weatherford 7" RBP, setting tl, XO & 68 jts tbg. Set RBP @ 2,101'. TOH w/68 jts tbg, XO & setting tl. Sptd 3 sks of sd on RBP. TIH w/67 jts tbg. EOT @ 2,062'. Circ csg w/82 BFW. MIRU Superior Well Services cmt equip. Spotted 450' (90 sks) Type "V" neat cmt (mixed 15.6 ppg, 1.32 cu ft/sx yeild). Ppd dwn tbg w/18.1 bbls cmt. Cmt sptd in csg fr/2,067' to 1,617'. RDMO Superior cmt equip. TOH & LD w/67 jts tbg. ND BOP. NU WH. RDMO PU.
- 7/11/08** MIRU PU. ND WH. NU BOP. PU & TIH w/6-1/4" bear claw cmt bit, XO, 4 - 3-1/2" DCs, XO & 61 jts 2-3/8" tbg. Tgd TOC @ 1,655'. RU pwr swivel. Estb circ w/FW. DO cmt fr/1,655' - 1,685'. Circ well. RD pwr swivel. TOH w/2 jt 2-3/8" tbg.
- 7/12/08** TIH w/2 jts 2-3/8" tbg. Tgd TOC @ 1,685'. RU pwr swivel. Estb circ w/FW. DO cmt fr/1,685' - 1,884'. Circ well. RD pwr swivel. TOH w/4 jt 2-3/8" tbg.
- 7/15/08** TIH w/4 jts 2-3/8" tbg. Tgd TOC @ 1,884'. RU pwr swivel. Estb circ w/FW. DO cmt fr/1,884' - 2,097' BOC. RBP @ 2,097' Circ csg cln w/90 BFW. RD pwr swivel. TOH w/4 jt 2-3/8" tbg.
- 7/16/08** TOH w/60 jts 2-3/8" tbg, XO, 4 - 3-1/2" DCs & 6-1/4" bit. TIH w/retr tl, XO & 66 jts 2-3/8" tbg. RU swb tls. BFL surf. S. 0 BO, 70 BLW, 14 runs, 3 hrs 15", FFL @ 1,750' FS. RD swb tls. TIH w/2 jts 2-3/8" tbg. Caught & rlsd RBP @ 2,097'. TOH w/68 jts 2-3/8" tbg, retr tl & 7" RBP. TIH w/NC, SN & 155 jts 2-3/8" tbg. Tgd @ 4,794' (193' fill). TOH w/6 jts 2-3/8" tbg.
- 7/17/08** TIH w/6 jts 2-3/8" tbg. Tgd @ 4,794' (193' fill). MIRU Weatherford AFU. Estb circ w/AFU. CO fr/4,794' - 4,987' (PBDT). Circ 3 hrs w/hvy - med frac sd. RD AFU. TOH w/6 jts 2-3/8" tbg. Used 70 bbls 2% KCl wtr to CO w/AFU. Recd 0 BO, 70 BLW, 8 BPW w/AFU.
- 7/18/08** TIH w/6 jts 2-3/8" tbg. Tgd @ 4,967' (20' fill). RU Weatherford AFU. Estb circ w/AFU. CO fr/4,967' - 4,987' PBDT. Circ 3 hrs w/med - lt frac sd. RDMO AFU. TOH w/6 jts 2-3/8" tbg. SD 1 hr. TIH w/6 jts 2-3/8" tbg. Tgd @ 4,987' (PBDT). Used 55 bbls 2% KCl wtr to CO w/AFU. Recd 0 BO, 55 BLW, 3 BPW. TOH & LD w/11 jts 2-3/8" tbg. Ld tbg w/donut & 2-3/8" seal assy as follows: SN @ 4,606'. EOT @ 4,607'. MV perfs fr/4,346' - 4,836'. PBDT @ 4,987'. RIH w/XTOs 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. Dropd SV. PT tbg to 1,000 psig for 5" w/12 bbls 2% KCl wtr. Tstd OK. Rlsd press. RU swb tls. BFL surf. S. 0 BO, 11 BLW, 4 runs, 1 hr, FFL 4,500' FS. Cln fld smpl w/no solids. FTP 0 psig. SICP 120 psig. Retr SV. ND BOP. NU WH. SWIFPBU. RDMO PU.