

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**AUG 13 2008**

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit P (SESE), 926' FSL & 963' FEL, Sec. 11, T29N, R11W, NMPM

5. **Lease Number**
USA NM-03877
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
RCVD AUG 14 '08
OIL CONS. DIV.
DIST. 3
8. **Well Name & Number**
Leo Manning 100
9. **API Well No.**
30-045-34628
10. **Field and Pool**
Basin FC/Blanco PC
11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Other - Casing Report |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing | |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off | |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection | |

13. Describe Proposed or Completed Operations

8/9/08 MIRU Aztec 580. 8/9/08 PT csg to 600#/30 mins - test good. 8/9/08 RIH w/6 1/4" bit tagged on cmt @ 100'. D/O cmt & drilled ahead to 2187' TD & reached 8/10/08. Circ hole. RIH w/53 jts, 4 1/2", 10.5#, J-55 ST&C csg & set @ 2172'. Pre-flush w/10 bbls gel water & 2 bbls FW. Scavenger 19 sx (56 cf - 10 bbls slurry) Premium Lite, w/3% CACL2, .25# Celloflake, 5# LCM-1, .4% FL-52, .4% SMS. Lead 166 sx (354 cf - 63 bbls slurry) Premium Lite, w/3% CACL2, .25# Celloflake, 5# LCM-1, .4% FL-52, .4% SMS. Tail 50 sx (69 cf - 12 bbls slurry) Type III, w/1% CACL2, .25#/sx Cellophane flakes, .2% FL-52. Dropped plug & displaced 10 bbls sugar water & 24 bbls FW. Bumped plug to 1890# @ 1324 hrs 8/11/08. Circ 24 bbls cmt to surface. ND BOP & NU WH. RD & RR 8/11/08.

PT will be conducted by the completion rig & recorded on the next report.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 8/12/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD