

RECEIVED

In Lieu of  
Form 3160-4  
(July 1992)

UNITED STATES **AUG 05 2008** SUBMIT IN  
DEPARTMENT OF THE INTERIOR DUPLICATE  
BUREAU OF LAND MANAGEMENT  
Farmington Field (See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7 UNIT AGREEMENT NAME Rosa Unit	
b. TYPE OF COMPLETION <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER		<b>Report to lease</b>	
2 NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		8 FARM OR LEASE NAME, WELL NO Rosa Unit #5C	
3 ADDRESS AND TELEPHONE NO P O Box 640, Aztec, NM 87410 (505) 634-4208		9 API WELL NO 30-039-30178 - 0051	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1845' FSL & 1735' FEL, sec 26, T31N, R6W At top production interval reported below : Same At total depth. Same		10 FIELD AND POOL, OR WILDCAT BASIN DAKOTA	
		11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA NW/4 SE/4, Sec 26, T31N, R6W	
		12 COUNTY OR Rio Arriba	13 STATE New Mexico
15 DATE SPUDDED 6-11-08	16 DATE T D REACHED 7-14-08	17 DATE COMPLETED (READY TO PRODUCE) 8-1-08	18 ELEVATIONS (DK, RKB, RT, GR, ETC)* 6419' GR
20 TOTAL DEPTH, MD & TVD 8242' MD		21 PLUG, BACK T D, MD & TVD 8190'	22 IF MULTICOMP, HOW MANY 3 *
23 INTERVALS DRILLED BY		19 ELEVATION CASINGHEAD	
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN DAKOTA 7887' - 8084' * Mesaverde & Mancos to be completed at later date		25 WAS DIRECTIONAL SURVEY MADE YES	
26 TYPE ELECTRIC AND OTHER LOGS RUN Array Induction, Gamma Ray-Density-Neutron, Compensated Dual Neutron, Reservoir Tool, Cement Bond Log		27. WAS WELL CORED No	

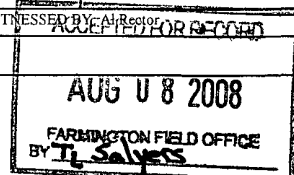
28 CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20", X-52	94#	419'	26"	818 SX - SURFACE	
10-3/4", K-55	45 5#	3759'	14-3/4"	2260 SX - SURFACE	
5-1/2", N-80	17 0#	8232'	6-3/4"	638 SX - 3500' (CBL)	
29 LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30 TUBING RECORD
7-5/8", 26.4#, K-55	3533'	5973'	400 sx TOC - 3860' (CBL)		SIZE 2.875", 6.5#, J-55, EUE 8rd
31 PERFORATION RECORD (Interval, size, and number) Dakota: 7887' - 8084' Total of 57, 0.36" holes				32 ACID, SILOT, FRACTURE, CEMENT SQUEEZE, ETC	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				7887' - 8084'	Fraced with 9900# LiteProp 108 14/40 followed w/3500# tempered LC 20/40
					<b>RCVD AUG 12 '08</b> <b>OIL CONS. DIV.</b> <b>DIST. 3</b>

33 PRODUCTION		DATE OF FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing		WELL STATUS (PRODUCING OR SI) SI - waiting on tie-in	
DATE OF TEST 7-28-08	TESTED 10 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO		
FLOW TBG PRESS 0	CASING PRESSURE 3.0 oz	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF 264 p/day	WATER - BBL	OIL GRAVITY-API (CORR)		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD	TEST WITNESSED BY: Al Rector
35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM	ACCEPTED FOR RECORD

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Lucy Higgins TITLE NMOC DATE 8-5-08



37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						KIRTLAND	2596'	
						FRUITLAND COAL	2971'	
						PICTURED CLIFFS	3240'	
						CLIFFHOUSE	3556'	
						MENEFEE	5450'	
						POINT LOOKOUT	5702'	
						MANCOS	6258'	
						DAKOTA	7885'	