

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 11 2008

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
NMSF-078769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit #187C

9. API Well No
30-039-30185

10. Field and Pool, or Exploratory Area
**BLANCO MESAVERDEV / BASIN
MANCOS / BASIN DAKOTA**

11. County or Parish, State
Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec, T, R., M, or Survey Description)
Surface - 1090' FSL & 1145 FWL / BHL - 1650' FSL & 990' FWL, Sec. 21, T31, R5 NMPM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other INTERMEDIATE CASING

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-25 THRU 8-6-08 - DIRECTIONAL DRILL 14-3/4" HOLE

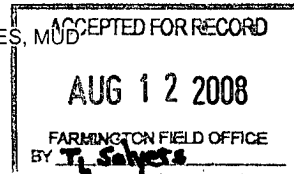
8-7-08 - TD 14-3/4" HOLE @ 4255', 2030 HRS

8-8-08 - RUN 96 JTS 10-3/4", 45.5#, J-55, BT&C CASING. SET @ 4251', FC @ 4204'

8-9-08 - CMT 2-SLURRY JOB AS FOLLOWS. 20 BBL FW SPACER, LEAD SLURRY, 2460 SX, 5117 CU FT, 911 BBLs, PREM LITE FM 8% GEL, 1/4# SK CELLO-FLAKE, 2% PHENO-SEAL [YLD=2.08 WT=12.1# GAL] TAIL SLURRY, 200 SX, 278 CU FT, 50 BBL TYPE III, 1/4# SK CELLO-FLAKE [YLD=1.39 WT=14.5# GAL] DISPLACE W/ 405 BBL FW, PD @ 2:03 AM 8/9/2008. CIRC 405 BBL CMT TO PIT, FLOATS HELD OK. TOC: SURFACE

8-10-08 - INSTALL TEST PLUG IN "B" SECTION & TEST ANNULAR PREVENTER, INNER & OUTER CHOKE MANIFOLD VALVES, MUD CROSS VALVES, FLOOR VALVE @ 250# LOW F/ 5 MIN EACH & 1500# HIGH F/ 10 MIN EACH. [GOOD TEST] PULL TEST PLUG AGAINST ANNULAR & TEST 10.75" CSG @ 1250# F/ 30 MIN [GOOD TEST] [TEST PLUG, TEST CHARTS & TEST PUMP USED ON ALL TEST]

RCVD AUG 14 '08
OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins
Larry Higgins

Title Drilling C.O.M.

Date 8-11-08

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD