

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****AUG 12 2008**Bureau of Land Management  
Farmington Field Office**Sundry Notices and Reports on Wells**

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| <p>1. <b>Type of Well</b><br/>GAS</p> <p>2. <b>Name of Operator</b><br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. <b>Address &amp; Phone No. of Operator</b><br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b><br/><br/>Surf: Unit L (NWSW), 1735' FSL &amp; 1030' FWL, Section 14, T27N, R4W, NMPM<br/>BH: Unit N (SESW), 780' FSL &amp; 1690' FWL, Section 14, T27N, R4W, NMPM</p> | <p>5. <b>Lease Number</b><br/>USA - SF-080672</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b></p> <p>8. <b>San Juan 27-4 Unit Well Name &amp; Number</b></p> <p>9. <b>San Juan 27-4 Unit 22M API Well No.</b><br/>30-039-30450</p> <p>10. <b>Field and Pool Basin DK/Blanco MV</b></p> <p>11. <b>County and State</b><br/>Rio Arriba Co., NM</p> |
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**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

**RCVD AUG 14 '08  
OIL CONS. DIV.  
DIST. 3**

**13. Describe Proposed or Completed Operations**

7/27/08 MIRU H&P 282. 7/28/08 PT csg to 600#/30 mins - test good. RIH w/8 3/4" bit tagged on cmt @ 157'. D/O cmt & drilled ahead to 4228' TMD interm TD reached 8/2/08. Circ hole. RIH w/97 jts, 7", 23#, J-55/L-80 ST&C/LT&C csg & set @ 4218'. DV tool @ 3393'. 1<sup>st</sup> Stage Pre-flush w/20 bbls mud flush. Lead 60 sx (156 cf - 28 bbls slurry) Premium Plus, w/3% Bentonite, .3% HALD 344, 5#/sx Pheno seal. Tail 110 sx (146 cf - 26 bbls slurry) 50/50 POZ, w/6#/sx Pheno seal. Dropped plug & displaced w/30 bbls FW & 134 bbls mud. Bumped plug @ 0900 hrs. Circ 30 bbls cmt to surface. 2<sup>nd</sup> Stage pre-flush ahead of 400 sx (1040 cf - 185 bbls slurry) Premium Plus Type III, w/3% Bentonite, .3% HALD 344, 5#/sx Pheno seal. Dropped plug & displaced w/134 bbls FW. Bumped plug @ 1430 hrs 8/3/08. Circ 45 bbls cmt to surface. WOC. 8/4/08 0600 hrs PT csg to 1500#/30 mins - test good. ✓

8/4/08 RIH w/6 1/4" bit. D/O DV tool @ 3393'. Tagged on cmt @ 4134'. D/O cmt & drilled ahead to 8399' TMD TD. TD reached 8/7/08. Circ hole. RIH w/199 jts, 4 1/2", 11.6#, J-55/L-80 LT&C csg & set @ 8391' TMD. Pre-flush w/ 10 bbls gel water & 2 bbls FW. Pumped 420 sx (609 cf - 111 bbls slurry) 50/50POZ, w/.2% CFR-3, 3.5#/sx Pheno seal, .8% HALAD-9, .1% HR-5. Dropped plug & Displaced w/10 bbls sugar water & 121 bbls FW. ND BOP & NU WH. RD & RR 8/7/08. ✓

PT will be conducted by the completion rig &amp; recorded on the next report. TOC will be recorded on the next report. ✓

**14. I hereby certify that the foregoing is true and correct.**

Signed



Rhonda Rogers Title Regulatory Technician Date 8/11/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD**

DEPTED FOR RECORD
<b>AUG 12 2008</b>
FARMINGTON FIELD OFFICE BY <b>TL SANERS</b>