UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No 1004-0135 Expires July 31, 2010
AUG 1 2 2008sundry notices and reports on wells	5 Lease Serial No
Do not use this form for proposals to drill or to re-enter an	NMNM 012201 6 If Indian, Allottee or tribe Name
Farmington Field Office SUBMIT IN TRIPLICATE – Other instructions on r	7 If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil Well Gas Well Other	8 Well Name and No BLANCO A 1M
2. Name of Operator BP AMERICA PRODUCTION COMPANY Attn: Kristen Holde	9. API Well No 30-045-32441
3a Address 3b Phone No. (include area c PO BOX 3092 HOUSTON, TX 77253 281-504-0921	
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) 1785' FNL & 1490' FEL; SEC 36 T28N R08W SWNE Mer NMI	P SAN JUAN, NM
12 CHECK APPROPRIATE BOX(ES) TO INDICAT	E NATURE OR NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Production (Start/Resume) Water shut-Off
. Alter Casing Fracture To	
Casing Repair New Cons	struction Recomplete Other Add perfs in Existing MV Sand
Change Plans Plug and Convert to Injection Plug Back	Abandon Water Disposal
provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following a Form 31604 shall be filed once testing has been completed. Final Abandonment Notices shall be filed ready for final inspection. 17/15/08 RU Aztec 840 17/16/08 NDWH, NU MC & BOP. Press Test BOP 2500# High 250# Lo Shut in O/N. 17/17/08 Pull TBG.	and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or wring completion of the involved operations. If the operation results in a multiple completion or recompletion in a new doiny after all requirements, including reclamation, have been completed, and the operator has determined that the site is low Chrtd. O.K. POH w/TBG HGNR; close BOP & Install TIW VLV to 600 PSI holding good. Press test casing to 5000 psi held good for 15
07/22/08 Pull tbg 07/23/08 RU & frac Cliffhouse (MV) w/15,500# 16/30 sand. Issue w/equ	prin alia 14'09
07/29/08 RU & frac Cliffhouse (MV) 1000 GAL OF 15 % HCL 16/3 07/31/08 Flow to pit on 1/8" CK; light foam, no sand.	
08/01/08 Flow on ½" CK; med foam & sand 08/04/08 TIH tag sand @4350'. C/O 08/05/08 Flow test Cliffhouse @308 mcfd. Drill out 4 ½" CIBP @4450 08/06/08 Tested combined MV & DK @1117 mcfd. TIH w/ 2 3/8"; 4.7#; 08/07/08 Rig DN move off location	DIST. 3 ; J-55 Tbg & landed @7141'
14 I hereby certify that the foregoing is true an dcorrect Name (Printed/typed)	
Kristen Holder	Title Regulatory Analyst
Signature Kristin Holder	Date 08/08/2008
THIS SPACE FOR FEDER	RAL OR STATE OFFICE USE ASSEPTED FOR RECOR
Approved by	Title Date AUS 1 3 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office PARKINGTON FIELD OFFICE
	person knowingly and willfully to make to any department or agency of the United States risdiction.