

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN DUPLICATE
(See other instructions on reverse side)
JUN 19 2008

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

Bureau of Land Management
Farmington Field Office

5. LEASE DESIGNATION AND SERIAL NO
SF-078213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
RCVD JUN 19 '08

7. UNIT AGREEMENT NAME

OIL CONS. DIV.

8. FARM OR LEASE NAME (WELL NO)
DIST. 3
McCord B 1F

9. API WELL NO.

30-045-34200

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.23 T30N R13W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L (NWSW) 2380' FSL & 690' FWL

At top prod. interval reported below Same as above

At total depth Same as above 2235 FSL, 621 FWL "L"

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED
2/6/08

16. DATE T.D. REACHED
3/28/08

17. DATE COMPL. (Ready to prod.)
5/28/08

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*
GL KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6630'

21. PLUG, BACK T.D., MD & TVD
6578'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6238' - 6466'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	230'	12 1/4"	surface; 75 sx (122 cf)	2 bbls
7" J-55	20#	3567'	8 3/4"	surface; 575 sx (1178 cf)	68 bbls
4 1/2" J-55	10.5#	6621'	6 1/4"	TOC 4040; 250 sx (506cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6315'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
6238' - 6318' = 21 holes
@2SPF
6330' - 6466' = 50 holes
total holes = 71

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6238' - 6466' Bullhead 10 bbls 15% HCL Acid. Frac-pumped 95928 gal Slickwater w/40000# 20/40 TLC Sand.

33. PRODUCTION

DATE FIRST PRODUCTION 5/28/08 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5/28/08	1	2"	TEST PERIOD →	0	12.50 mcf		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
678#	682#	→		300 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a standalone Basin Dakota well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary N. Moore TITLE Regulatory Technician

DATE 6/11/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 46

ACCEPTED FOR RECORD

JUN 17 2008

FARMINGTON FIELD OFFICE

Ojo Alamo		
Kirtland		
Fruitland	1390'	1712'
Pictured Cliffs	1712'	1865'
Lewis	1865'	2443'
Huerfanito Bentonite	2443'	2735'
Chacra	2735'	3112'
Mesa Verde	3112'	3375'
Menefee	3375'	4056'
Point Lookout	4056'	4484'
Mancos	4484'	5393'
Gallup	5393'	6127'
Greenhorn	6127'	6184'
Graneros	6184'	6236'
Dakota	6236'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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