

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
JUL 31 2008
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

Bureau of Land Management
Farmington Field Office

LEASE DESIGNATION AND SERIAL NO

NM - 02861

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION. NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7 UNIT AGREEMENT NAME Report to lease	
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY, LP		8 FARM OR LEASE NAME, WELL NO. Lodewick 15S	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9 API WELL NO. 30-045-34445 - 0061	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D (NWNW) 1220' FNL & 1035' FWL At top prod. interval reported below At total depth		10 FIELD AND POOL, OR WILDCAT Basin FC/Fulcher Kutz PC	
11 SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30 T27N R9W, NMPM RCVD AUG 4 '08 OIL CONS. DIV. DIST. 3		12 COUNTY OR PARISH San Juan	
13 STATE New Mexico		14 PERMIT NO. DATE ISSUED	
15 DATE SPUDDED 12/13/07	16 DATE T.D. REACHED 1/31/08	17 DATE COMPL. (Ready to prod) 7/28/08	18 ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6495' KB 6506'
19 ELEV CASINGHEAD	20 TOTAL DEPTH, MD & TVD 2544'	21 PLUG, BACK T.D., MD & TVD 2497'	22 IF MULTIPLE COMPL., HOW MANY*
23 INTERVALS DRILLED BY	24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 2190' - 2282'	25 WAS DIRECTIONAL SURVEY MADE No	26 TYPE ELECTRIC AND OTHER LOGS RUN GR, CCL
27 WAS WELL CORED No	28 CASING RECORD (Report all strings set in well)		

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	23#	139'	8 3/4"	surface; 34 sx (54 cf)	2 bbls
4 1/2" J-55	10.5#	2533'	6 4/2" 1 1/4"	TOC surface; 307 sx (641cf)	39 bbls

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8", 4.7#	2357'

31 PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
@ 1 & 2 SPF		2190' - 2282'	A/12 bbls 10% formic acid. Frac w/142,968 gals 75Q
2282' - 2270', 2241' - 2237', 2230' - 2220',			linear gel foam, w/139,350# 20/40 Brady Sand.
2216' - 2210', 2206' - 2190' = 82 holes			N2 = 1746.2 SCF
total holes = 82			

33. PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION SI W/O Facilities		Flowing		SI	
DATE OF TEST 7/24/08	HOURS TESTED 1	CHOKE SIZE 1/4"	PROD'N FOR TEST PERIOD OIL-BBL 0	GAS-MCF 7 mcf	WATER-BBL 0
FLOW. TUBING PRESS 0#	CASING PRESSURE FL - 95#	CALCULATED 24-HOUR RATE 0	OIL-BBL 0	GAS-MCF 162 mcf/d	WATER-BBL 0

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)
To be sold. W/O facilities to be set before first production.

35 LIST OF ATTACHMENTS
this well is a FC/PC commingle with order # 2715AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

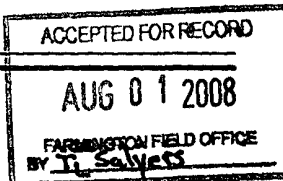
SIGNED Shane Lewis TITLE **Regulatory Technician** DATE **7/30/08**

ACCEPTED FOR RECORD

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



11/20/10

API # 30-045-34445		Lodewick 15S			
Ojo Alamo	1344'	1519'	White, cr-gr ss.	Ojo Alamo	1344'
Kirtland	1519'	2094'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1519'
Fruitland	2094'	2324'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2094'
Pictured Cliffs	2324'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2324'

11/20/10

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

Report to Lease

8 FARM OR LEASE NAME, WELL NO.

Lodewick 15S

2 NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY, LP

9. API WELL NO.

30-045-34445 - 0001

3. ADDRESS AND TELEPHONE NO
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

10 FIELD AND POOL, OR WILDCAT

Basin FC/Fulcher Kutz PC

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit D (NWNW) 1220' FNL & 1035' FWL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30 T27N R9W, NMPM

RCVD AUG 4 '08

OIL CONS. DIV.

DIST. 3

At top prod interval reported below

At total depth

14 PERMIT NO DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15 DATE SPUDDED 12/13/07 16 DATE T.D. REACHED 1/31/08 17 DATE COMPL. (Ready to prod.) 7/28/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6495' KB 6506'

19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD 2544' 21. PLUG, BACK T.D., MD & TVD 2497'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Fulcher Kutz PC 2326' - 2362'

25. WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN GR, CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	23#	139'	8 3/4"	surface; 34 sx (54 cf)	2 bbls
4 1/2" J-55	10.5#	2533'	6 1/2" 1 1/4"	TOC surface; 325 sx (641cf)	39 bbls

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	2357'	

31 PERFORATION RECORD (Interval, size and number)

@ 2 SPF
2326' - 2362' = 72 holes

total holes = 72

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2326' - 2362' Frac w/55,783 gals 70Q 20# linear gel foam, w/ linear gel foam, w/139,350# 20/40 Brady Sand. N2 = 1746.2 SCF

33. PRODUCTION
DATE FIRST PRODUCTION SI W/O Facilities PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 7/25/08 HOURS TESTED 1 CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD OIL-BBL 0 GAS-MCF 4 mcf WATER-BBL 0 GAS-OIL RATIO

FLOW. TUBING PRESS. SI-75# CASING PRESSURE SI - 100# CALCULATED 24-HOUR RATE OIL-BBL 0 GAS-MCF 96 mcf/d WATER-BBL 0 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold. W/O facilities to be set before first production. TEST WITNESSED BY

35. LIST OF ATTACHMENTS this well is a FC/PC commingle with order # 2715AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician DATE 7/30/08

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AUG 01 2008

FARMINGTON FIELD OFFICE
BY [Signature]

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Pictured Cliffs	2324'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2324'

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