Form 3160-4

(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

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Expires. December 31, 1991

STIESSE DESIGNATION AND SERIAL NO

NM - 02861

FOR APPROVED OMB NO. 1004-0137

WELL C	OMPL	ETIO	N OR	RECOMP	LETION	REP	ORT AND	LOG*	!	6 IF	INDIAN, ALLOTT	EE OR TRIBE NAME	
1a TYPE OF	WELL.		OIL WELL	GAS WELL X	DRY	Other			_	Ī			
b. TYPE OF	COMPLET	ION							-		NIT AGREEMENT	•	
() () ()	NEW TY	WORK	DEEP-	PLUG	DIFF.	П.,				8. F/	Report t	NAME, WELL NO.	
	WELL	OVER	L EN	BACK	RESVR	Other			-	1			
2 NAME O	F OPERATO)R								9 A	Lodewick PI WELL NO.	133	
			OURCES	OIL & GAS CO	OMPANY,	LP				1		145 - OOC)	
BURLINGTON RESOURCES OIL & GAS COMPANY, LP 3 ADDRESS AND TELEPHONE NO.											IELD AND POOL	, OR WILDCAT	
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*										Basin FC/Fulcher Kutz PC			
				="		ny State re	equirements)*			ı		R BLOCK AND SURVEY	
At surface	e Ui	nit D (N	WNW) 122	20' FNL & 103	5' FWL					1	OR AREA	TAL DOLL MARRIE	
At top prod. interval reported below											Sec. 30 T27N R9W, NMPM RCVD AUG 4 'OB		
At total d	epth									OIL CONS. DIV. DIST. 3			
					14 PERMI	TNO	DATE ICCUI	-		1			
					14 PERMI	I NO.	DATE ISSU	בט			COUNTY OR PARISH	13 STATE	
					<u> </u>		1				San Juan	New Mexico	
15 DATE SPE			T.D REACHE	- [COMPL. (Re	ady to prod)			TIONS (DF, RKB,			19. ELEV CASINGHEAD	
12/13/0		1/31			28/08	4 # 7101 E O		GL	6495'	KB	6506'		
20 TOTAL DE	EPIH, MD &/	IVU	IZT. PLUG, I	BACK T.D., MD &T	VU 22. IF I	HOW N		23. INTER		ROTA	RY TOOLS	CABLE TOOLS	
25	i44'		249	7'	l					yes		1	
24. PRODUC	TION INTERV	/AL (S) OF	THIS COMP	LETION-TOP, BOT	TTOM, NAME	(MD AND T	√D)*				25. WAS DIREC		
Ragin	Fruitland	Coal	21901 - 1	יכפכי							SURVEY M		
26. TYPE ELE				202						127 WA	S WELL CORED	No	
GR, C		D711C11E	00011011							\[\frac{1}{2} \cdot \frac{1}{	WELL COILED	No	
					CASIN	G PECOP	D (Report all stri	inge oot in w	(all)				
28. CASING SIZ	E/GRADE	WEIGH	IT, LB./FT.	DEPTH SET (LE SIZE			MENTING RECO	8D	1	MOUNT PULLED	
7" J-55		23#		139'	8 3/4		surface; 34		(54 cf)		2 bbis		
4 1/2" J	-55	10.5	f	2533'	6 4/24	11411	TOC surface	s'; 307 sx			39 bbis		
				<u> </u>									
29.	700.040		LINER RI		100	FF11 (140)	30.		T		ING RECORD		
SIZE	TOP (MD)	1 80	TOM (MD)	SACKS CEME	NI SCH	EEN (MD)	2-3/8", 4.7#		DEPTH SET 2357'	(MD)	P.	ACKER SET (MD)	
				†			2 0.0 , 4.7 %		200.		 		
31 PERFORA	TION RECO	RD (Interv	al, size and no	umbe)r	32.		Α		, FRACTURE, C				
					2190	- 2282'			s 10% formic				
@ 1 & 2 SF	3F 201 20441	2227	22201	22201	<u> </u>					39,350# 20/40 Brady Sand.			
2282' - 227 2216' - 22	U, 2247 10' 2208'	- 2237 - 2190	, ∠∠3U ' = 82 ho	222U , Joe		N2 = 1746.2 SCF			8.2 SCF				
	, 2200	- 2100	- 02 110	100	}			 					
total holes	= 82												
													
33,					<u> </u>		PRODUCTION	<u> </u>					
DATE FIRST PR	RODUCTION		PRODUC	CTION METHOD (F	lowing, gas lift			1p)			WELL STATUS (Producing or shut-in)	
SI W/O Fac		riansa.		laivaile ane	Flow						SI	·	
DATE OF TEST		HOURS	ESTED	CHOKE SIZE	PROD'N FOR		BL.	GAS-MCF	•	WATE	R-BBL	GAS-OIL RATIO	
7/24/08	,	}	1	1/4"		-	0	7 mcf		}	0	1	
FLOW. TUBING		CASING		CALCULATED	OILBBL		GAS-MCF	1	WATER-BI	BL		OIL GRAVITY-API (CORR)	
				24-HOUR RATE	1		{	1	l				
0#	AN AF 212	FL-			0		162 mcf/d			0			
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. W/O facilities to be set before first production.									ED BY				
35 LIST OF A		-	mingle wi	th order # 271	ISAZ								
				nformation is comp		ct as determ	ined from all avail	able records	,-,,,,,,,,,,,,,				
1/1	/ /	111	4								G _{ree}		
SIGNED	Man !	4	1200	UN TIT	LE Regu	atory Te	chnician			DATE	7/30/08	ACCEPTED FOR RECOR	
, (<u></u>										-			
1 2			(*/	See Instruct	ione and	Snaces	for Addition	ial Data	on Reverse	Side		4440 0 4 0000	
	C Section	1001 -		See Instruct								AUG 0 1 2008	

NMOCD 47

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MATION FIELD OFFICE

API # 30-045-34445	Lodewick 15S		· į
Ojo Alamo	1344' 1519' White, cr-gr ss.	Ojo Alamo	1344
Kirtland	1519' 2094' Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	્રુ 1519
Fruitland	2094 2324 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2094
Pictured Cliffs	2324' Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2324
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Form 3160-4

(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 3 1 201 SUBMIT IN DUPLICATE	ľ
(See other Instructions on	1

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991
-5-LEASE DESIGNATION AND SERIAL NO.

]	NM - 0286	31		
WELL C	OMPL	ETIO	NORI	RECOMP	LETION	REP	ORT AND	LOG	*	6 IF	INDIAN, ALLOT	TEE OR TRIBE NAME		
1a. TYPE OF I	WELL		OIL	GAS WELL	DRY	Other				1				
b. TYPE OF			_		-	~! ~			-		VIT AGREEMEN			
	WELL X	OVER	DEEP- EN	PLUG BACK	DIFF RESVR	Other			-	8 FA	RMOR LEASE Lodewick	NAME, WELL NO.		
2 NAME OF	OPERATO)R								9. AF	PI WELL NO	170		
				OIL & GAS CO	OMPANY, LP					<u> </u>		445-00C1		
3. ADDRESS			NO I ngton, N I	M 87499 (!	505) 326-9 ⁻	700				10 F		L OR WILDGAT		
				arly and in accord			uirements)*			11. S		OR BLOCK AND SURVEY		
At surface	Ur	nit D (NW	VNW) 122	0' FNL & 103	5' FWL						OR AREA			
****										{		27N R9W, NMPM		
At top prod	intervaire	еропеа ое	IOW								RCVD AUG 4 'OB OIL CONS. DIV.			
At total dep	oth									ļ		CUNS. DIV. DIST. 3		
					14 PERMIT I	VO OV	DATE ISSUE	D		12. C	OUNTY OR	13. STATE		
					}						PARISH San Juan	New Mexico		
15 DATE SPUE	DDED 16	DATE T	D. REACHE	D 17 DATE	COMPL. (Read)	(to prod.)	 	18. ELEV	ATIONS (DF, RKB	RT, BR		19. ELEV. CASINGHEAD		
12/13/07		1/31/0			/28/08	TIDI E A	aug.	GL	6495'	KB	6506'	`		
20 TOTAL DEP	71H, MD 8/1	VD	21. PLUG, E	BACK T.D., MD &T	22. IF MU	HOW N		23. INTE	RVALS LED BY	ROTAR	RY TOOLS	CABLE TOOLS		
254		1	2497					<u> </u>	···	yes	<u> </u>	1		
24. PRODUCTIO	ON INTERV			LETION-TOP, BOT	TOM, NAME (MD	AND TVE	O)*				25. WAS DIRE SURVEY I			
Fulcher 26 TYPE ELEC			2326' - 2	2362'						las	1	No		
GR, CC		JI NEK LUL	33 RUN							27. WA	S WELL COREC	, No		
28.					CASING F	RECORD	(Report all string	as set in w	ell)	<u> </u>				
CASING SIZE	/GRADE	WEIGHT	, LB/FT	DEPTH SET	(MD) HOLE	SIZE	TOP OF C	EMENT, CE	MENTING RECOR	RD		AMOUNT PULLED		
7" J-55 4 1/2" J-5	55	23# 10.5#		139' 2533'	8 3/4" 6 1/2 "	11.11	surface; 34 s		(54 cf) (641cf)		2 bbls 39 bbls			
		70.0				12.		, 020 02	(5-1-0-1)		00 0.0.0			
29.	TOD (MD)	I POT	LINER RE		arri I cons	N (NATO)	30.				ING RECORD			
SIZE	TOP (MD)	1 8011	OM (MD)	SACKS CEME	NT SCREE	N (MU)	SIZE 2-3/8", 4.7#		DEPTH SET (MU)	<u> </u>	PACKER SET (MD)		
31 PERFORATI	ION RECOR	W (Interval,	size and nui	mper)	32. 2326' -	2362'	A(r, FRACTURE, C 55,783 gais 70					
2326' - 2362	' = 72 h	oles								9,350# 20/40 Brady Sand.				
								N2 = 17	46.2 SCF					
total holes =	= 72							ļ						
								<u> </u>						
33.	BU (0+101)		DEC HUI				PRODUCTION	L			1144-71 Tel XII Be			
DATE FIRST PROP SI W/O Facilit		1	PRODUC	THON METHOD (Flowing, gas iin, pi Flowin		ize and type of pun	<i>(D)</i>			SI	(Producing or shut-in)		
DATE OF TEST		HOURS TE	STED	CHOKE SIZE	PROD'N FOR	OIL-B	BL.	GASMC	F		R-BBL	GAS-OIL RATIO		
7/25/08	- 1		. !	1/2"	TEST PERIOD	1	0	4 mcf			0			
LOW. TUBING P	RESS.	CASING PR		CALCULATED	OIL-BBL	ــــــــــــــــــــــــــــــــــــــ	GASMCF	7 11101	WATER-BB	<u> </u>	<u> </u>	OIL GRAVITY-API (CORR.)		
CI 75#	- [CI 40	1	24-HOUR RATE			ارو سامورم			^				
SI-75# SI - 100# 34. DISPOSITION OF GAS (Sold, used for fuel, venited, etc.)					0		96 mcf/d		L	TEST WITNESSED BY				
			es to be	set before	first produc	tion.								
35. LIST OF ATT			inale witi	h order # 271	587									
						determin	ed from all available	e records						
	Sha	~ <i>(</i>	$\mathcal{I} \neq \mathcal{I}$, 		_	ab at at a				7/00/00			
SIGNED	N W	TIK		72	LE Regulat				 		7/30/08	ACCEPTED FOR RECORD		
			*18	see Instructi	ions and Sp	aces f	or Additiona	i Data	on Reverse S	Side)				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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API # 30-045-34445	Lodewick 15S	Ö	12
Ojo Alamo	1344' 1519' White, cr-gr ss.	Ojo Alamo:	² 1344
Kirtland	1519' 2094' Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	ე 1519
Fruitland	2094' 2324' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2094
Pictured Cliffs	2324' Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2324
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			<u>\$</u>

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