Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105						
District I 1625 N French Dr , Hobbs, NM 88240				Energy, Minerals and Natural Resources						-	July 17, 2008						
District II											1. WELL API NO.						
1301 W Grand Avenue, Artesia, NM 88210 District III						l Conservat				}	30-045-34578 2. Type of Lease						
1000 Rio Brazos Rd District IV	, Aztec, NN	A 87410				20 South St			r.		STATE SEE FED/INDIAN						
1220 S St. Francis D	Dr., Santa Fe	e, NM 8750)5		1	Santa Fe, N	M 875	505			3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT A							AND	LOG				15.45					
4. Reason for filin	ıg:										Lease Name or Unit Agreement Name						
 	ON REPO	RT (Fill :	in hoxes #	tl through	oh #31 i	for State and Fee	wells onl	v)		-	6. Well Numl	er.	A	llison U	nit		
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								}	#58N								
#33; attach this and										l/or							
7. Type of Comple	etion:													CVD A			
■ NEW W						□PLUGBACk	K ☐ DIF	FEREN	T RESERY	VOIR				oil co	M5. I	<u>)][V</u>	
8. Name of Operat	or B	urling	ton Re	esour	ces						9. OGRID	14	538	DI:	ST. 3		
10. Address of Ope	erator									\dashv	11. Pool name or Wildcat						
P. O. Box 4289, F	armingto						· · · · · · · · · · · · · · · · · · ·			_ \	Blanco MV/Basin DK						
12.Eocation	Unit Ltr	Section	on	Towns	hip	Range Lot		Feet from t		the	N/S Line	Feet from the				County	
	J ———	24		32N		7W			1510		South	1755)	East		San Juan	
BH:							<u> </u>			1		<u> </u>					
13. Date Spudded	14. Dat	te T.D. Re 06/07		15. E	Date Rig	Released 08/07/08		16.		leted 08/07/	(Ready to Prod	luce)		7. Elevations (DF and RKB, RT, GR, etc.)6484GL,6500'KB			
04/29/08 18. Total Measure	d Denth o		708	19 P		k Measured Dep	oth	1 20			Survey Made	,	21. Type Electric and Other L				
16, Total Measure	8095°	ı wen		15.1		075°	,,,,,	120.	was Bree	N			21. 1y		CCL/CI		
22. Producing Inte	rval(s), of	this com	pletion - T	op, Bot	tom, Na	ime							·				
Basin Dakota	<u>8067'-7</u>	953'								_,							
23.		,				ING REC	ORD (ring							
CASING SIZ	E		HT LB./F			DEPTH SET		HOLE SIZE			CEMENTING RECORD AMOUNT PULLED Surface75sx(120 cf) 3 bbls						
9 5/8"	}		3#, H-40 #, J-55	,		230' 3598'		12 1/4"			Surface 547sx(1165cf)			3 bbls			
4 1/2"			#, J-33 6#, L-8(,—		8091'	8 3/4" 6 1/4"				TOC@ 2050' 338sx(669			78 bbls			
72		11.	on, 12-00	<u></u>		0071			,,,								
			· · · · ·														
24.				LINER RECORD				25.									
SIZE	TOP	OP BC		ОТТОМ		SACKS CEM	ENT SC			SIZ			7985'		PACKER SET		
			Ì				Ì			J-5	3/8" 4.7#	1/9	85			:	
ļ 	 									J		+			 		
26. Perforation r	record (int	erval, size	e, and nun	nber)		<u> </u>	27	. ACI	D, SHOT	, FR/	ACTURE, CE	MEN	T, SQU	EEZE,	ETC.		
.34 @ 2 SPF							Di	ЕРТН І	NTERVAL		AMOUNT A	ND K	IND MA	IATERIAL USED			
8067' - 8001' = 44 holes								067'-7	953'		Acidize w/16bbls 15% HCL & 17bbls, 2%						
.34 @ 1 SPF 7976' - 7953' = 6 holes											KCL. Frac w/120bbls 2% KCL w/41,340#						
	noies						PROD	TIOT	PIONI		20/40 TL	C sar	ıd.				
28. Date First Product	ion		Producti	on Metl	and (Fle	owing, gas lift, pi				2)	Well Status	(Pro	l or Shu	t-in)			
SI			Liouuci	171011	1116	Flowin		-rae un	урс рит	• •	,, en status	S (F 10 C)			
Date of Test	Hours '	Tested	Cho	ke Size		Prod'n For	0	il - Bbl		Goo	- MCF	11/	ater - Bb	 _	Gas	Oil Ratio	
07/26/08	1	resteu	Cito	1/2"		Test Period		race			mcfh		bwph	ı	Gas -	On Kado	
Flore Tubing	Carina	D	6.1	. 1.4. 10	-	O'I DI-I		C··	MOE	Щ,	77	_ـــــــــــــــــــــــــــــــــــــ	Loug		DV (6		
Flow Tubing Press. SI-973		Pressure L-435#		culated 2 ir Rate	24-	Oil - Bbl. 0 bopd		Gas -	MCF ncfd		Water - Bbl. 5 bwpd		Uii Gr	avity - A	ri - (Co	rr.)	
			1			L		<u>l </u>		Τ,		30 -	1				
29. Disposition of To be sold	Jas (3010	i, usea Jor	juei, vent	eu, eIC.)	,							30.7	est Witn	essed By	,		
31. List Attachmer	nts										.	L				<u></u>	
This is a DK/MV		-							•								
32. If a temporary	pit was u	sed at the	well, attac	ch a plat	with th	e location of the	temporary	y pit.			····					· · · · · · · · · · · · · · · · · · ·	
33. If an on-site bu	ırial was ı	ised at the	well, rep	ort the e	xact loc	cation of the on-s	site burial:										
<u> </u>						Latitude					Longitude				N	AD 1927 1983	
I hereby certify				rown c	1	Drintad	-		-				knowle	dge an	d belie	ef .	
						· 11775-1											
Signature Na	ime 🖯	ades	5000	ralo c	Title	Leavery	(aTo	\n ~ ~ .	I	Date	8-12-5)Q					
Signature Na E-mail Addres					Title	hegulato		hnic	ian I	Date	8-13-0	8		A			

Ojo Alamo	2302′	2428'	White, cr-gr ss.	Ojo Alamo	2302′
Kirtland	2428′	2795′	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2428′
Fruitland	2795′	3400'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2795'
			med gry, tight, fine gr ss.		
Pictured Cliffs	3400′	3507′	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3400'
Lewis	3507 <i>′</i>	4244'	Shale w/siltstone stringers	Lewis	3507′
Huerfanito Bentonite	4244′	4704′	White, waxy chalky bentonite	Huerfanito Bent.	4244'
Chacra	4704′	5210′	Gry fn grn silty, glauconitic sd stone	Chacra	4704'
			w/drk gry shale	Mesa Verde	5210′
Mesa Verde	5210′	5503′	Light gry, med-fine gr ss, carb sh	Menefee	5503′
			& coal	Point Lookout	5696′
Menefee	5503′	5696'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	6138′
Point Lookout	5696'	6138'	Med-light gry, very fine gr ss w/frequent	Gallup	7066′
			sh breaks in lower part of formation	Greenhorn	7779′
Mancos	6138′	7066′	Dark gry carb sh.	Graneros	7830′
Gallup	7066′	7779′	Lt gry to brn calc carb micac glauc	Dakota	7940′
			silts & very fine gr gry ss w/irreg.interbed sh		
La Ventana	XXXX	XXXX	Wt to 1t buff to med grn s1 carb bent		
Greenhorn	7779′	7830′	Highly calc gry sh w/thin lmst.		
Graneros	7830 ′	7940′	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7940′		Lt to dk gry foss carb sl calc sl silty		
			ss w/pyrite incl thin sh bands clay & shale break	s	