

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 04 2008

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG Bureau of Land Management

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No <b>NMSF-077329</b>	
b Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff Resvr, Other		6 If Indian, Allottee or Tribe Name	
2 Name of Operator <b>XTO Energy Inc.</b>		7 Unit or CA Agreement Name and No <b>NMM-73902</b>	
3 Address <b>382 CR 3100 Aztec, NM 87410</b>		8 Lease Name and Well No <b>MARTIN GAS COM C #2</b>	
3a Phone No (include area code) <b>505-333-3100</b>		9 API Well No. <b>30-045-31134</b>	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1825' FSL &amp; 1835' FEL</b> At top prod interval reported below At total depth		10 Field and Pool, or Exploratory <b>BASIN MANCOS</b>	
14 Date Spudded <b>2/13/2003</b>		15 Date T.D Reached <b>02/23/2003</b>	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>07/31/2008</b>		17 Elevations (DF, RKB, RT, GL)* <b>6033'</b>	

18. Total Depth: MD TVD <b>6795'</b>	19. Plug Back T.D.: MD TVD <b>6745'</b>	20. Depth Bridge Plug Set: MD TVD <b>6100'</b>
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/CCL</b>		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		349'		275 SX		0	
7-7/8"	5-1/2"	15.5#		6792'		1160 SX		0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	+/- 6605'	** SEE BACK						

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) <b>MANCOS</b>	<b>5594'</b>	<b>5887'</b>	<b>07/28/2008</b>	<b>0.32"</b>	<b>28</b>	
B)						
C)						
D)						

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B)						
C)						
D)						

Depth Interval	Amount and Type of Material
<b>5594' - 5887'</b>	<b>07/28/08 - A. w/1,200 gals 15% NEFE HCl acid.</b>
	<b>07/29/08 - Frac'd w/60,722 gals 70Q CO2 Purgel III LT CO2 foam frac fld carrying</b>
	<b>121,300 # sand.</b>

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	<b>07/31/08</b>	<b>3</b>	<b>→</b>	<b>0</b>	<b>14.6</b>	<b>1</b>			<b>FLOWING</b>

  

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
<b>3/8"</b>		<b>34</b>	<b>→</b>	<b>0</b>	<b>116.8</b>	<b>8</b>		<b>SHUT IN</b>

NMOCD

ACCEPTED FOR RECORD

AUG 05 2008

PARKINGTON FIELD OFFICE

RCVD AUG 7 '08  
OIL CONS. DIV.  
DIST. 3

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc )

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	968
				FRUITLAND FORMATION	1602
				PICTURED CLIFFS SS	1905
				CLIFFHOUSE SS	3438
				POINT LOOKOUT SS	4218
				GALLUP SS	5434
				GREENHORN LS	6226
				DAKOTA SS	6571
				MORRISON FM	6595

32. Additional remarks (include plugging procedure)

**\*\* WILL REPORT EOT DEPTH & DATE, PLUS RIG RELEASE DATE ON THE RE-DELIVERY SUNDRY.**

**THIS WELL HAS DHC APPROVAL (DHC-2891-AZ)**

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DOLENA JOHNSONTitle REGULATORY CLERKSignature Dolena JohnsonDate 08/01/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction