

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 22 2008

5. Lease Serial No  
NMSF - 078978

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		Bureau of Land Management		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Other		7. Unit or CA Agreement Name and No		8. Lease Name and Well No.	
2. Name of Operator XTO Energy Inc.		3a. Phone No (include area code) 505-333-3100		9. API Well No. 30-045-32942-0001	
3. Address 382 CR 3100 Aztec, NM 87410		4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 960' FNL & 770' FWL At top prod interval reported below At total depth 1900' FNL & 700' FEL		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
14. Date Spudded 04/07/2008		15. Date T.D. Reached 04/16/2008		11. Sec., T., R., M., or Block and Survey or Area Sec. 27 (D) - T26N-R11W, NMPM	
16. Date Completed 07/07/2008		17. Elevations (DF, RKB, RT, GL)* 6199'		12. County or Parish SAN JUAN	
18. Total Depth MD 5000'		19. Plug Back T.D. MD 4990'		13. State NEW MEXICO	
20. Depth Bridge Plug Set TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR		17. Elevations (DF, RKB, RT, GL)*	
22. Was well cored? Was DST run Directional Survey?		23. Casing and Liner Record (Report all strings set in well)		17. Elevations (DF, RKB, RT, GL)*	

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Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
13-1/2"	9-5/8"	36#		240'		200 SX		0	
8-3/4"	7"	23#		1677'		250 SX		0	
6-1/8"	4.5"	10.5#	1561'	4990'					

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	1698'	07/07/2008						

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) FRUITLAND COAL	1761'	4845'	04/16/2008	0.5"	7,338	
B)						
C)						
D)						

Depth Interval	Amount and Type of Material

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	07/03/08		→						FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	75	130	→					SHUT IN	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

BOSTON  
MA  
JUL 23 2008  
RECEIVEDACCEPTED FOR RECORD  
JUL 23 2008  
FARMINGTON FIELD OFFICE  
BY T. SALAS

NMOCD

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## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				OJO ALAMO SS	373
				KIRTLAND SHALE	474
				FRUITLAND FORMATION	827
				MIDDLE FRUITLAND COAL	1269
				LOWER FRUITLAND COAL	1568

32 Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DOLENA JOHNSONTitle REGULATORY CLERK

Signature

Dolena JohnsonDate 07/21/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.