

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 08 2008

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010Bureau of Land
Farmington

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other		7. Unit or CA Agreement Name and No. Report to lease	
2. Name of Operator XTO Energy Inc.		8. Lease Name and Well No. JACK FROST B #1F	
3. Address 382 CR 3100 Aztec, NM 87410		9. API Well No. 30-045-34275-0051	
3a. Phone No (include area code) 505-333-3100		10. Field and Pool, or Exploratory ANGEL PEAK GALLUP	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 775' FSL & 380' FWL At top prod interval reported below At total depth 1010' FSL & 2115' FWL		11. Sec., T., R., M., or Block and Survey or Area Sec. 27 (M) - T27N-R10W, NMFM	
14. Date Spudded 04/09/2008		15. Date T.D. Reached 04/22/2008	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/28/2008		17. Elevations (DF, RKB, RT, GL)* 6165'	

18. Total Depth: MD TVD	7035'	19. Plug Back T.D.: MD TVD	6989'	20. Depth Bridge Plug Set: MD TVD	6380'
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CN/TLD				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		378'		227 SX		0	
7-7/8"	5-1/2"	15.5#		7034'	4368'	905 SX		0	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	5907'	07/28/2008							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf Status
A) LOWER GALLUP	5978'	6136'		07/17/2008	0.34"	21	
B) UPPER GALLUP	5694'	5922'		07/17/2008	0.34"	17	
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
5694' - 6136'	07/17/08 - A. w/1,500 gals 15% NEFE HCl acid. Frac'd w/48,512 gals 70Q CO2 foam frac fld carrying 122,400# sand.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	07/28/08	3	→	0	17.2	2			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/8"	38	250	→	0	137.6	16		SHUT IN	

28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOCB

ACCEPTED FOR RECORD

AUG 11 2008

FARMINGTON FIELD OFFICE
BY **T. Salazar**RCVD AUG 13 '08
OIL CONS. DIV.
DIST. 3

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

MORRISON FM

6864

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	884
				KIRTLAND SHALE	1014
				FRUITLAND FORMATION	1436
				LOWER FRUITLAND COAL	1898
				PICTURED CLIFFS SS	1918
				LEWIS SHALE	2123
				CHACRA SS	2860
				CLIFFHOUSE SS	3593
				MENEFEE	3644
				POINT LOOKOUT SS	4465
				GALLUP	5598
				GREENHORN	6485
				GRANEROS	6546
				DAKOTA	6576
				BURRO CANYON	6821

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSONTitle REGULATORY CLERKSignature Dolena JohnsonDate 08/07/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.