

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 30 2008

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF-047039B	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other		6. If Indian, Allottee or Tribe Name	
2 Name of Operator XTO Energy Inc.		7 Unit or CA Agreement Name and No. NMNM-73946-DK	
3 Address 382 CR 3100 Aztec, NM 87410		8 Lease Name and Well No KUTZ FEDERAL #10G	
3a Phone No (include area code) 505-333-3100		9. API Well No 30-045-34380-0001	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1600' FSL & 1975' FEL At top prod. interval reported below At total depth		10 Field and Pool, or Exploratory BASIN DAKOTA	
14 Date Spudded 01/10/2008		15. Date T.D. Reached 01/18/2008	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 07/25/2008		17. Elevations (DF, RKB, RT, GL)* 5865'	

18 Total Depth MD TVD 6730'	19. Plug Back T.D. MD TVD 6636'	20. Depth Bridge Plug Set. MD TVD
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL/AIL		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		375'		300 SX		0	
7-7/8"	5-1/2"	15.5#		6728'		870 SX		0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	+/- 6400'	***						

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) BASIN DAKOTA	6328'	6502'	07/24/2008	0.34"	19	
B)						
C)						
D)						

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) BASIN DAKOTA	6328'	6502'	07/24/2008	0.34"	19	
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
6328' - 6502'	07/24/08 - A. w/1,250 gals 15% NEFE HCL acid. Frac'd w/74,448 gals 70Q foamed
	Delta 140 frac fld carrying 111,500# sand.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	07/25/08	3	→	0	25	1.3			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"		50	→	0	200	10.4		SHUT IN	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOC D 48

ACCEPTED FOR RECORD

JUL 30 2008

BIRMINGHAM FIELD OFFICE
BY TL Salyers

PCVD AUG 4 08

CIVIL RIGHTS DIV.

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS 6550
MORRISON FM 6659

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO SS	775
				KIRTLAND SHALE	942
				FRUITLAND FORMATION	1433
				LOWER FRUITLAND COAL	1903
				PICTURED CLIFFS SS	1923
				LEWIS SHALE	2124
				CHACRA SS	2904
				CLIFFHOUSE SS	3496
				MENEFEE	3602
				POINT LOOKOUT SS	4270
				MANCOS SHALE	4604
				GALLUP SS	5455
				GREENHORN LS	6218
				GRANEROS SH	6274
				DAKOTA SS	6305

32 Additional remarks (include plugging procedure).

*** Will report EOT depth & date landed, along with the rig release date on the 1st Delivery Sundry.

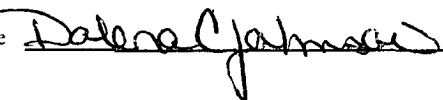
33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSONTitle REGULATORY CLERK

Signature


Date 07/29/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.