

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 15 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
NMNM-012332

6. If Indian, All. or
Tribe Name

2. Name of Operator
CONOCOPHILLIPS COMPANY

7. Unit Agreement Name
San Juan 30-5 Unit

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 30-5 Unit 248

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-25298

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW), 1072' FSL & 946' FWL, Section 35, T30N, R05W, NMPM

10. Field and Pool
Basin Fruitland Coal

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

7/29/08 MIRU A-Plus 10. See attached subsequent report. Well is plugged & abandoned 7/31/08.

RCVD AUG 19 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Title Staff Regulatory Technician Date 8/15/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States.

ACCEPTED FOR RECORD

Date

AUG 18 2008

FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips

July 31, 2008

San Juan 30-5 #248

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1072' FSL & 946' FWL, Section 35, T-30-N, R-5-W

Rio Arriba County, NM

Lease Number: NMNM-012332

API #30-039-25298

Plug & Abandonment Report

Notified BLM on 7/29/08

Plugging Summary:

- 0729/08 MOL and RU. Check well pressures: tubing, 150 PSI; casing, 25 PSI; and bradenhead, 0 PSI. Rig sinking bad on tong side. RD. SDFD.
- 0730/08 Spot rig in on matting pad. RU rig. Check well pressures: tubing, 150 PSI; casing, 25 PSI; and bradenhead, 0 PSI. Blow well down. ND wellhead. NU BOP, test. PU on tubing and release Loc-set packer. Let well equalize and unload to pit. TOH with 111 joints 2.375" 4.7# EUE tubing. LD packer. Total tally 3531'. TIH with 7" DHS cement retainer; tubing stacked out at 1540'. TOH with tubing and cement retainer. Found fins on CR spread out; may have hit fluid level too hard. Round trip 7" casing scraper to 3467'. Shut in well. SDFD.
- 0731/08 Open up well; no pressure. TIH with 7" DHS cement retainer slowly and work through tight spots. Set CR at 3467'. Load tubing with 2 bbls of water. Pressure test tubing to 1000 PSI, held OK. Sting out of CR. Load casing with 20 bbls of water. Circulate well clean with additional 120 bbls of water. Pressure test casing to 800 PSI for 10 minutes, held OK. Load bradenhead with 1/8 bbl of water. Pressured up to 300 PSI and held.
- Plug #1** with CR at 3467', spot 102 sxs Class G cement (118 cf) inside casing from 3467' to 2936' to isolate the Fruitland Coal interval and cover through the Ojo Alamo top. PUH to 1845'. Wait on Key water truck to empty pit. Load the hole with 4 bbls of water.
- Plug #2** spot 34 sxs Class G cement (40 cf) inside casing from 1845' to 1668' to cover the Nacimiento top. PUH to 382'. Load the hole with 3-1/2 bbls of water.
- Plug #3** mix and pump 88 sxs Class G cement (102 cf) inside casing from 382' to surface, circulate good cement out casing valve.
- TOH and LD tubing with setting tool. ND BOP. Dig out wellhead. Write Hot Work Permit. Cut off wellhead. Found cement down 6' in the 7" casing and at surface in the annulus. Mix 20 sxs Class G cement and install P&A marker. Cut off anchors. RD and MOL.