

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 15 2008

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management
Farmington Field Office

5. Lease Serial No.
NM 16470

6. If Indian, Allottee or Tribe Name
Southern Ute Indian Tribe

SUBMIT IN TRIPLICATE - Other instructions on page 2.

RECEIVED
AUG - 7 2008
Bureau of Land Management
Durango, Colorado

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Running Horse Production Co.

3a. Address
PO Box 369 Ignacio, CO 81137

3b. Phone No. (include area code)
970-563-5167

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1560' FSL, 1700' FWL, Sec 1 T26N R12W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Cowsaround 1 #11

9. API Well No.
30-045-27948 6

10. Field and Pool or Exploratory Area

11. Country or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Plugging summary attached

RCVD AUG 19 '08

OIL CONS. DIV.

DIST. 3

7/23/08

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
J. Dusty Mars

Title Engineer II

Signature

Date 08/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

FILE

Running Horse Production Company

July 23, 2008

Cowsaround 1 #11

Page 1 of 1

1560' FSL & 1700' FWL, Section 1, T-26-N, R-12-W

San Juan County, NM

Lease Number: NM 16470

API #30-045-27949

Plug & Abandonment Report

Notified BLM on 7/22/08

Plugging Summary:

07/22/08 MOL and RU. Check well pressure: tubing and bradenhead, 0 PSI; casing, 40 PSI. Blow down casing. PU rods. Remove bridle. Pull pump jack out of way. Latch on to standing valve. Tubing pump in well. LD polish rod, 1 – 4' pony rod, 1 – 8' pony rod, 50 – 3/4" rods, 3 – 1" K bars, 1 tubing pump. Strip off wellhead. NU BOP and 8.625" companion flange. TOH and LD 10 joints and tubing pump. Note: tubing joints are short, 27' – 29'. Finish TOH with 46 joints 2.375" EUE tubing. Shut in well. SDFD.

07/23/08 Check well pressure: bradenhead, 0 PSI; casing, 40 PSI. Blow down casing. TIH with 4.5" casing scraper to 1027'. TOH and LD scraper. TIH with 4.5" DHS CR and set at 1027'. Pressure test tubing to 1000 PSI. Sting out of CR. Load hole with 3/4 bbls of water. Pressure test bradenhead to 300 PSI, held OK. Load casing with 25 bbls of water and circulate clean. Pressure test casing to 800 PSI, held OK.

Plug #1 with CR at 1027', spot 12 sxs Class G cement (14 cf) inside casing from 1027' up to 876' to isolate the Basin Fruitland Coal intervals and cover the Fruitland top.

PUH to 495'. Load casing with 1-1/2 bbls of water.

Plug #2 mix and pump 51 sxs Class G cement (59 cf) inside casing from 495' to surface to cover the Kirtland and Ojo Alamo tops, circulate good cement out the casing valve.

TOH and LD all tubing. ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement down 20' in the 4.5" casing; annulus full of water.

Mix 20 sxs Class G cement and install P&A marker.

RD. Rode rig and equipment to A-Plus yard.

Joe Ruybalid, BLM representative, was on location.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

PLUGGING CONTROL WORKSHEET

Company: Running Horse Production

Start Work: 7-22-08

Well Name: COWS AND 1 #1

Job Complete: 7-23-08

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work

Complete For Each Plug Set:

Date and Time Plug Set: 11:00 A.M. on 7-23-08 Initials: BR

Sundry Procedure:

Plug # 1
From: 1027 To: 927
With: 12 sxs cement
Perforate: No or at
CIBP: No or at
Cement Rt: Y No or at 1027

Actual Work Done:

Plug # 1
From: 1027 To: 927
With: 12 sxs cement
Perforate at: (holes)
CIBP set at:
Cement Rt set at: 1027; sxs Under
 sxs Above; sxs Into Annulus

Does Procedure and Actual Agree? Yes No

If No, Why Changes?

Changes Approved By (Include Time and Date): Joe Ruybalid w/BLM on Loc.

Date and Time Plug Set: 12:00 P.M. on 7-23-08 Initials: BR

Sundry Procedure:

Plug # 2
From: 438 To: Surface
With: sxs cement
Perforate: No or at
CIBP: No or at
Cement Rt: No or at

Actual Work Done:

Plug # 2
From: 445 To: surf.
With: 51 sxs cement
Perforate at: (holes)
CIBP set at:
Cement Rt set at: ; sxs Under
 sxs Above; sxs Into Annulus

Does Procedure and Actual Agree? Yes No

If No, Why Changes?

Changes Approved By (Include Time and Date):

Date and Time Plug Set: Initials:

Sundry Procedure:

Plug #
From: To:
With: sxs cement
Perforate: No or at
CIBP: No or at
Cement Rt: No or at

Actual Work Done:

Plug #
From: To:
With: sxs cement
Perforate at: (holes)
CIBP set at:
Cement Rt set at: ; sxs Under
 sxs Above; sxs Into Annulus

Does Procedure and Actual Agree? Yes No

If No, Why Changes?

Changes Approved By (Include Time and Date):

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499

505-325-2627 • FAX (505) 325-1211

31545

Rig No. 9

Date 7-22-08 Day TUE.

Well Name COWS AROUND 1" 11 1560' FSL 1700' F¹¹ Company Red Willow

Sec. 1, T26N, R17W Ch. Running Horse Prrd.

[illegible]

Fuel & Motor Oil _____ Water Hauled TRANSFER LOGS w/255

Rental Equipment _____ Cement Retainers _____

Cementing

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	B. RANDALL	44		
Operator	D. COMANCHE	42		6 1/2
Derrick	E. BEGAY			6 1/2
Floors	R. PROCTOR			6 1/2
Floors	A. LOZANO			6 1/2
Floors				

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

31546

Rig No 7

Date 7-23-08 Day WED.

Well Name COWSARound 1st 11

Company RED WILLOW

FROM	TO	DESCRIPTION OF OPERATION
5:30	6:30	ATTEND A-Plus monthly Safety Meeting on Confined Space
6:30	7:30	TRAVEL TO LOC.
7:30	8:00	SERV EQUIP & HSM ON JSA
8:00		OK Pressures BH @ csg 40" blow-down csg,
		RH 1-4 1/2 A-Plus csg scraper, T/H w/35 ft's to
	9:00	1027' POOH & LD scraper
9:00		P.H. 1-4 1/2 DHS C.R, T/H w/35 ft's, set at 1027'
	10:00	P.H. to 1000', string-out
10:00		P.H. B.H pump 3/4 W 38', Held 300" O.K
		LOAD & circulate 4 1/2 csg clean w/28 BISLS, PT csg to 800'
	11:00	Held O.K
11:00		Pump Plug #1 w/12 SKS 13.9 cu/ft 15-8" Type 6 cement
	11:30	1027-927 TOC 87L
11:30	12:00	LD TBK up to 495'
12:00		LAD csg w/1 1/2 BISLS, Pump Plug #2 (surface) w/ 51 SKS
	1	58.65 15-8" Type 6 cement from 495' to surface
	12:30	circulate good cement out csg & S.I.
12:30	1:15	LD tbg & stringer, wash-up rigging
1:15	2:00	RD Floor, PT, ND BOP, dig-out with
2:00		Issue hot-work permit, cut-off 1st inst. 11 DHM
	3:30	w/20 SKS 15-8" cement cement in 4 1/2' & 70'
		Annulus full of water
3:30	4:30	RD Rig, clean-up loc.
4:30	5:30	Redo rig & equip to A-Plus yard
		The Rmbl'd w/BLM on Loc

Fuel & Motor Oil _____ Water Hauled 1.12 ^{hr} 255

Rental Equipment _____ Cement Retainers 1-4 1/2 DWS

Cementing $PL_{11} = 1$ 125 sec $PL_{12} = 2$ 51 sec D.H.M. 205 sec

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	B. RANDALL	44		
Operator	D. COMANKHE	42		12
Derrick	E. BELAY			12
Floors	R. Prado			12
Floors	A. LOZANO			12
Floors				