

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

AUG 15 2008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NOC-9002-1126

6. If Indian, Allottee or Tribe Name
Southern Ute Indian Tribe

7. If Unit of CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Running Horse Production Co.

3a. Address
PO Box 369 Ignacio, CO 81137

3b. Phone No.
970-563-5167

8. Well Name and No.
Nassau Texaco 11 #1

9. API Well No.
30-045-28367

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1180' FNL, 1280' FEL, Sec 11 T26N R12W

11. Country or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Plugging summary attached

RCVD AUG 19 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
J. Dusty Mars

Title Engineer II

Signature

Date 08/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

FILE

Running Horse Production Company

July 22, 2008

Nassau Texaco 11 #1

Page 1 of 1

1180' FNL & 1280' FEL, Section 11, T-26-N, R-12-W

San Juan County, NM

Lease Number: NOG-9002-1126

Plug & Abandonment Report

API #30-045-28367

Notified BLM on 7/18/08

Plugging Summary:

07/21/08 Wait on dozer from Consolidated Constructors to pull rig up sandy hill. MOL and RU. Check well pressure: tubing, 10 PSI; casing, 90 PSI; bradenhead, 0 PSI. Lay relief lines. PU on rods. Unseat pump. LD 48 rods, 1 pump. Strip off wellhead. NU BOP and companion flange. TOH and tally 34 joints 2.375" tubing, 1073' total. LD 4 joints 1 - 12' sub, and 1 tubing pump barrel. PU 4.5" casing scraper. Had to work scraper through welded-on 4.5" casing extension. TIH with tubing to 1073'. TOH and LD scraper. Shut in well. SDFD.

07/22/08 Check well pressure: casing, 60 PSI; bradenhead, 0 PSI. Blow down well. TIH with 4.5" DHS CR and set at 1053'. Load hole with 1/2 bbl and attempt to pressure test bradenhead. Unable to pressure test; found pin hole below 7" casing collar. Pressure test tubing to 1000 PSI, held OK. Sting out of CR. Load casing with 25 bbls of water and circulate clean. Pressure test casing to 800 PSI, held OK.

Plug #1 with CR at 1053', spot 20 sxs Class G cement (23 cf) inside casing from 1053' up to 790' to isolate the Pictured Cliffs / Basin Fruitland Coal intervals and cover the Fruitland top.

PUH to 378'. Load casing with 2 bbls of water.

Plug #2 mix and pump 42 sxs Class G cement (49 cf) inside casing from 378' to surface to cover the Kirtland top, circulate good cement out the casing valve. TOH and LD all tubing. ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement down 15' in the 4.5" casing; annulus full of water. Mix 15 sxs Class G cement and install P&A marker.

RD and MOL.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

PLUGGING CONTROL WORKSHEET

Company: Running Horse Prod.

Start Work: 7-21-08

Well Name: NASSAU TEXACO 11[#]1

Job Complete: 7-22-08

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work

Complete For Each Plug Set:

Date and Time Plug Set: 8:00 A.M. on 7-22-08 Initials: BR

Sundry Procedure:

Plug # 1
From: 1066 To: 850
With: 19 sxs cement
Perforate: No or at
CIBP: No or at
Cement Rt: Y No or at 1066

Actual Work Done:

Plug # 1
From: 1053 To: 850
With: 20 sxs cement
Perforate at: (holes)
CIBP set at:
Cement Rt set at: 1053; sxs Under
20 sxs Above; sxs Into Annulus

Does Procedure and Actual Agree? Yes ☒ No

If No, Why Changes? due to hgt fully

Changes Approved By (Include Time and Date):

Date and Time Plug Set: 9:00 A.M. on 7-22-08 Initials: BR

Sundry Procedure:

Plug # 2
From: 320 To: surface
With: 25 sxs cement
Perforate: No or at
CIBP: No or at
Cement Rt: No or at

Actual Work Done:

Plug # 2
From: 377 To: surf
With: 42 sxs cement
Perforate at: (holes)
CIBP set at:
Cement Rt set at: ; sxs Under
 sxs Above; sxs Into Annulus

Does Procedure and Actual Agree? Yes ☒ No

If No, Why Changes?

Changes Approved By (Include Time and Date):

Date and Time Plug Set: Initials:

Sundry Procedure:

Plug #
From: To:
With: sxs cement
Perforate: No or at
CIBP: No or at
Cement Rt: No or at

Actual Work Done:

Plug #
From: To:
With: sxs cement
Perforate at: (holes)
CIBP set at:
Cement Rt set at: ; sxs Under
 sxs Above; sxs Into Annulus

Does Procedure and Actual Agree? Yes ☐ No ☐

If No, Why Changes?

Changes Approved By (Include Time and Date):