

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-34627</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>E-9226-5</b>
7. Lease Name or Unit Agreement Name <b>New Mexico B Com</b>
8. Well Number <b>100</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Basin FC/Blanco PC</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <b>D</b> : <b>783'</b> feet from the <b>North</b> line and <b>839'</b> feet from the <b>West</b> line Section <b>16</b> Township <b>29N</b> Range <b>11W</b> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5657' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/14/08 MIRU Aztec 580. PT csg to 600#/30 mins - test good. Drilled <sup>6 1/4" hole</sup> to 2095' TD & TD reached 8/15/08. Circ hole. RIH w/ 49 jts, 4 1/2", 10.5#, J-55 ST&C csg & set @ 2081'. Pre-flushed w/10/10/10. Pumped Scavenger 19 sx (57 cf - 10 bbls slurry) Premium Lite, w/3% CACL, .25#/sx Celloflake, .4% FL-52, 5#/sx LCM-1, .4% SMS. Lead 161 sx (343 cf - 61 bbls slurry) Premium Lite, w/3% CACL, .25#/sx Celloflake, .4% FL-52, 5#/sx LCM-1, .4% SMS. Tail 50 sx (69 cf - 12 bbls slurry) Type III, w/1% CACL, .25#/sx Celloflake, .2% FL-52. Dropped plug & displaced w/10 bbls sugar water & 22 bbls FW. Bumped plug @ 0150 hrs. Circ 30 bbls cmt to surface. ND BOP & NU WH. RD & RR 8/16/08

Spud Date :

8/13/08

Rig Released Date:

8/16/08 to

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 8/18/08

Type or print name Rhonda Rogers E-mail address: rogerrrs@conocophillips.com PHONE: 505-599-4018

For State Use Only

APPROVED BY: Charles TITLE SUPERVISOR DISTRICT # 3 DATE AUG 21 2008

Conditions of Approval (if any):

RCVD AUG 20 '08  
OIL CONS. DIV.  
DIST. 3