

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN DUPLICATE
(See other instructions on reverse side)
AUG 15 2008
Bureau of Land Management
Farmington Field Office

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO
NMNM-03187

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7 UNIT AGREEMENT NAME
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY, LP		8. FARM OR LEASE NAME, WELL NO Lambe #7S
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-045-34316
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit C (NENW), 1285' FNL & 1905' FWL, At top prod. interval reported below Same as above At total depth Same as above		10. FIELD AND POOL, OR WILDCAT Basin FC/WC Fruitland Sands 11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T31N, R10W, NMMP RCVD AUG 19 '08 OIL CONS. DIV. DIST. 3

14. PERMIT NO.		DATE ISSUED		12 COUNTY OR PARISH San Juan	13 STATE New Mexico
15. DATE SPURRED 9/17/07	16. DATE T.D. REACHED 5/20/08	17. DATE COMPL. (Ready to prod.) 7/31/08		18 ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6142' KB 6153'	19. ELEV CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3120'	21. PLUG, BACK T.D., MD & TVD 3068'	22. IF MULTIPLE COMPL., HOW MANY* 2	23 INTERVALS DRILLED BY yes	ROTARY TOOLS	CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* WC Fruitland Sands 2718' - 2764' GR, CCL					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN					27 WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	220'	8 3/4"	surface; 110 sx (132 cf)	8 bbls
4 1/2" J-55	10.5#	3110'	6 1/4"	surface; 355 sx (704 cf)	25 bbls

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	2887'	

31 PERFORATION RECORD (Interval, size and number) WC Fruitland Sands 2718' - 2764'		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2718' - 2764' 108,360 gal 75 Q 1% Coalfrac XE.75 Quality foam w/ 43,643# 20/40 Brady sand & 975.1 scf N2.	
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33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
No Test							
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)	
SI-506#	SI - 695#			N/A	N/A		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. W/O facilities to be set before first production.	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS

This well is a FC/FS commingle with order DHC 3931. Volumetrics will be used to allocate production on this well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patsy Clugston TITLE Regulatory Specialist DATE 8/15/08

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ADAPTED FOR RECORD

FARMINGTON FIELD OFFICE

RMCD 4

Ojo Alamo	1332'	1397'	White, cr-gr ss.	Ojo Alamo	1332'
Kirtland	1397'	2528'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1397'
Fruitland	2528'	2894'	Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	Fruitland	2528'
Pictured Cliffs	2894'	'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2894'

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b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit C (NENW), 1285' FNL & 1905' FWL,
At top prod. interval reported below Same as above
At total depth Same as above

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO

Lambe #7S

9. API WELL NO.

30-045-34316

10. FIELD AND POOL, OR WILDCAT

Basin FC/WC Fruitland Sands

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 21, T31N, R10W, NMPM

RCVD AUG 19 08

OIL CONS. DIV.

DIST. 3

14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH San Juan
13. STATE New Mexico

15. DATE SPUNDED 9/17/07
16. DATE T.D. REACHED 5/20/08
17. DATE COMPL. (Ready to prod) 7/31/08
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6142' KB 6153'

20. TOTAL DEPTH, MD & TVD 3120'
21. PLUG, BACK T.D., MD & TVD 3068'
22. IF MULTIPLE COMPL., HOW MANY* 2
23. INTERVALS DRILLED BY yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Fruitland Coal 2872' - 2892'
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CCL
27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	220'	8 3/4"	surface; 110 sx (132 cf)	8 bbls
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LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-3/8", 4.7#	2887'	

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Basin Fruitland Coal		2872' - 2892'	
2872' - 2892'		56,222 gal 70 Q 1% Coalfrac XE 75 Quality foam w/ 29,082# 20/40 Brady sand & 488.5 scf N2	

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
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FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
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ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

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Kirtland	1397'	2528'
Fruitland	2528'	2894'
Pictured Cliffs	2894'	'

White, cr-gr ss.
Gry sh interbedded w/tight, gry, fine-gr ss.
Dk gry-gry carb sh, coal, grn silts, light-
med gry, tight, fine gr ss.
Bn-Gry, fine grn, tight ss.

Ojo Alamo	1332'
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