

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**AUG 15 2008**Bureau of Land Management
Farmington Field Office**Sundry Notices and Reports on Wells**

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 1535' FSL & 1405' FEL, Sec. 9, T29N, R11W, NMPM</p> | <p>5. Lease Number
USA NM-03486-A</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
RCVD AUG 25 '08
OIL CONS. DIV.
DIST. 3</p> <p>8. Well Name & Number
Lloyd A 100S</p> <p>9. API Well No.
30-045-34663</p> <p>10. Field and Pool
Basin Fruitland Coal</p> <p>11. County and State
San Juan Co., NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Completion Detail

13. Describe Proposed or Completed Operations

06/04/08 TD reached (2120') 06/09/08 MIRU AWS 448 RU Wire Line. ND WH. Start into well w/3.75" gauge ring. Tagged @ 2061'. PBTD @ 2061'. Ran GR/CCL log from 2061' to surface. TOC @ surface. RD wireline. 07/15/08 PT csg to 4100# 15/min - good test. ✓
07/15/08 Perf FC w/.34" @ 2&3 SPF 1896'-1893' & 1880'-1870' = 29 perfs. Acidize w/2% KCL. Frac w/74.071bbls 75Q N2 gelled foam w/40,570lbs of 20/40 Brady Sand, total N2 553 SCF. RIH w/ 4 1/2" CFP @ 1830. Perf FC zone 1762'-1754' @ 3 SPF, 1736'-1732, 1728'-1726', 1717'-1714' @ 1 SPF, & 1702'-1694', 1688'-1681' @ 2 SPF = 63 perfs. Acidize w/2% KCL & 12bbls 10% Formic Acid. Start 60 bbls x-linked pre padFrac w/164,925 gallons of 75Q 25# linear gel foam w/90,096# 20/40 Brady Sand. Total N2 1423 SCF. Flowback well for 3 days. 07/18/08 RU wireline RIH w/gauge ring to 1625' & CBP and set @ 1590'. 07/31/08 MIRU AWS 448. D/O CBP @ 1590'. RD wireline. PU tbg to CFP @ 1832'. D/O CFP @ 1832'. C/O well w/ air mist. Blow & Flow well for four days. 08/05/08 TIH w/tbg Tag fill @ 1891' (6' of fill), unload well w/mist. TOOH, clean out expendable check, TIH w/ tbg, broach tbg. Pump 3 bbls 2% KCL to kill tbg, drop ball & land tbg @ 1897'. PT tbg to 1000# - good test. ✓ 08/05/08 RIH w/60 jts 2 3/8" 4.70# J-55 tbg and set @ 1897'. ND, BOP, NUWH, RD, RR 08/05/08. ✓

14. I hereby certify that the foregoing is true and correct.Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 08/12/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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