

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

AUG 15 2008

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

5. Lease Number  
USA NM-03486-A

49  
2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
RCVD AUG 25 '08  
OIL CONS. DIV.  
DIST. 3

3. Address & Phone No. of Operator

8. Well Name & Number  
Lloyd A 100S  
API Well No.

4. Location of Well, Footage, Sec., T, R, M

9. 30-045-34663

Unit J (NWSE), 1535' FSL & 1405' FEL, Sec. 9, T29N, R11W, NMPM

10. Field and Pool

Basin Fruitland Coal

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	X Other -Completion Detail
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

06/04/08 TD reached (2120')06/09/08 MIRU AWS 448 RU Wire Line. ND WH. Start into well w/3.75" gauge ring. Tagged @ 2061'. PBTD @ 2061'. Ran GR/CCL log from 2061' to surface. TOC @ surface. RD wireline. 07/15/08 PT csg to 4100# 15/min - good test. 07/15/08 Perf FC w/.34" @ 2&3 SPF 1896'-1893' & 1880'-1870' = 29 perfs. Acidize w/2% KCL. Frac w/74.071bbls 75Q N2 gelled foam w/40,570lbs of 20/40 Brady Sand, total N2 553 SCF. RIH w/ 4 1/2" CFP @ 1830. Perf FC zone 1762'-1754' @ 3 SPF, 1736'-1732, 1728'-1726', 1717'-1714' @ 1 SPF, & 1702'-1694', 1688'-1681' @ 2 SPF = 63 perfs. Acidize w/2% KCL & 12bbls 10% Formic Acid. Start 60 bbls x-linked pre padFrac w/164,925 gallons of 75Q 25# linear gel foam w/90,096# 20/40 Brady Sand. Total N2 1423 SCF. Flowback well for 3 days. 07/18/08 RU wireline RIH w/gauge ring to 1625' & CBP and set @ 1590'. 07/31/08 MIRU AWS 448. D/O CBP @ 1590'. RD wireline. PU tbg to CFP @ 1832'. D/O CFP @ 1832'. C/O well w/ air mist. Blow & Flow well for four days. 08/05/08 TIH w/tbgTag fill @ 1891' (6' of fill), unload well w/mist. TOOH, clean out expendable check, TIH w/ tbg, broach tbg. Pump 3 bbls 2% KCL to kill tbg, drop ball & land tbg @ 1897'. PT tbg to 1000# - good test. 08/05/08 RIH w/60 jts 2 3/8" 4.70# J-55 tbg and set @ 1897'. ND, BOP, NUWH, RD, RR 08/05/08. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Title Regulatory Technician Date 08/12/08

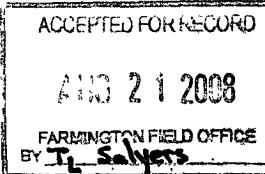
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APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD