Form 3160-5 (February 2005)

Re

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## RECEIVED

AUG 2 0 FORM PPROVED OMB NO 1004-0137

Expres March 31, 2007

Burea 150 Least Senii No (agement Farming 42066) 32172 Office

SUNDRY	NOTICES	AND	REPORTS	ON WELLS

If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. **NAVAJO** 7 If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1 Type of Well 🕽 Öil Well 🗆 🗅 **Gas Well**□□ 8. Well Name and No. NV NAVAJO 26 #4 2 Name of Operator XTO ENERGY INC. API Well No 30-045-31169 3a Address 3b Phone No (include area code) 382 CR 3100, AZTEC, NM 87410 505-333-3100 10 Field and Pool, or Exploratory Area BASIN FC / W. KUTZ PC 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 11 County or Parish, State 1085' FSL & 800' FEL SESE Sec.26(P)-T29N-R14W N.M.P.M. SAN JUAN, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Acidize Water Shut-Off Deepen \_\_\_Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation ✓ Other RWTP Subsequent Report Casing Repair New Construction Recomplete Change Plans Temporarily Abandon Plug and Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. returned this well to production on 08/06/2008. Last month of production was April 2007.

RCVD AUG 26 '08 OIL CONS. DIV. DIST. 3

Title	e REGULATORY CLERK		
Date		08/19/200	
ERAL OR	STATE O	FFICE USE	KOCETIED FORRECORE
-	Title		Date AUG Z 5 2008
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			PARIAMETON FIELD OFFICE
	Date DERAL OR not warrant or	Date  PERAL OR STATE O  Title  not warrant or	PERAL OR STATE OFFICE USE

(Instructions on page 2)