

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

RECEIVED

AUG 15 2008

OMB NO 1004-0137
Bureau of Land Management
Expires December 31, 1999

5. LEASE DESIGNATION AND SERIAL NO

USA NM - 03486-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Report to lease

8 FARM OR LEASE NAME, WELL NO

Lloyd A 100S

9 API WELL NO

30-045-34663-0031

10 FIELD AND POOL, OR WILDCAT

Basin FC

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 36 T27N R9W, NMPM
9 29 11

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit J (NWSE) 1535' FSL & 1405' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13 STATE

New Mexico

15. DATE SPUDDED

05/28/08

16. DATE T.D. REACHED

06/04/08

17. DATE COMPL (Ready to prod)

08/05/08

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 5658' KB 5669'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

2120'

21 PLUG, BACK T.D., MD & TVD

2061'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 1681' - 1896'

25 WAS DIRECTIONAL
SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	132'	8 3/4"	surface; 34 sx (55 cf)	3 bbls
4 1/2" J-55	10.5#	2105'	6 1/4"	TOC surface; 236sx (451 cf)	20 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1897'	



31 PERFORATION RECORD (Interval, size and number)

@ 3 SPF 1896' - 1893' = 9 holes
@ 2 SPF 1880' - 1870' = 20 holes
@ 3 SPF 1762' - 1754' = 24 holes
@ 1 SPF 1736' - 1714' = 9 holes
@ 2 SPF 1702' - 1694' & 1688' - 1681' = 30 holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

1896' - 1870'	Acidize w/2% KCL. Frac w/74,071bbls 75Q N2 gelled foam w/40,570lbs 20/40 Brady Sand, total N2 553 SCF
1762' - 1681'	Acidize w/2% KCL & 10% Formic Acid. Frac w/164,925 gallons of 75Q 25# linear gel foam w/90,096# 20/40 Brady Sand. Total N2 1423 SCF.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
08/05/08	1	.5"		Trace	26 mcfh	.25 bwph		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)		
220#	356#		Trace	627 mcf/d	6 bwpd			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a standalone Fruitland Coal well.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sasha Serrano TITLE Regulatory Technician

DATE 08/13/08

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

AUG 21 2008
FARMINGTON FIELD OFFICE
BY T. J. Salazar

RCVD AUG 25 '08
OIL CONS. DIV.
DIST. 3

Ojo Alamo	587'	723'
Kirtland	723'	1509'
Fruitland	1509'	1900'
Pictured Cliffs	1900'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-
 med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.

Ojo Alamo	587'
Kirtland	723'
Fruitland	1509'
Pic.Cliffs	1900'

Base of formation

1200'

11 58 P

20/10/25