

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN DUPLICATE
AUG 1 2008
(See other instructions on reverse side)
Bureau of Land Management
Farmington Field Office

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. USA SF-077652			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME Report to lease			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. East 17S			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit I (NESE) 1745' FSL, 660' FEL At top prod. interval reported below Same as above At total depth Same as above				9. API WELL NO. 30-045-34569-0002			
14. PERMIT NO. DATE ISSUED				10. FIELD AND POOL, OR WILDCAT Basin FC/FS			
15. DATE SPURRED 4/2/08				11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA Sec. 26 T31N R12W, NMPM RCVD AUG 25 '08 OIL CONS. DIV. DIST. 3			
16. DATE T.D. REACHED 4/30/08				12. COUNTY OR PARISH San Juan			
17. DATE COMPL. (Ready to prod) 8/7/08				13. STATE New Mexico			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 5970' KB 5981'				19. ELEV CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 2627'		21. PLUG, BACK T D., MD & TVD 2569'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Sand 2182' - 2278'				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray/Casing Collars				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT		DEPTH SET (MD)		HOLE SIZE	
7" J-55		23#		138'		8 3/4"	
4 1/2" J-55		10.5#		2612'		6 1/4"	
						TOP OF CEMENT, CEMENTING RECORD	
						surface; 34 sx (54 cf)	
						TOC surf; 203 sx (613 cf)	
						AMOUNT PULLED	
						2 bbls	
						25 bbls	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
						2-3/8", 4.7#	
						DEPTH SET (MD)	
						2374'	
						PACKER SET (MD)	
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, size and number) .32" @ 2 SPF 2182' - 2192', 2204' - 2212', 2254' - 2278' Total holes = 84							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2182' - 2278' A/12 bbls 10% formic acid. Frac w/83,200 gals 70Q 20# Linear, w/128,880# 20/40 Brady Sand N2 = 1,034,900 SCF							
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
8/6/08		1 hr		1/2"		OIL-BBL 0	
						GAS-MCF 96 mcf	
						WATER-BBL .35 bwph	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR)	
SI - 471#		SI - 472#		0		273 mcfd	
						8.4 bwph	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold							
35. LIST OF ATTACHMENTS This is a FC/FS commingle with cmgl order #4017							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Shane Rogers TITLE Regulatory Technician DATE 8/14/08

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

AUG 21 2008

FARMINGTON FIELD OFFICE

BY J. Salazar

275/102.37

API # 30-045-34569		East 17S			
Ojo Alamo	747'	824'	White, cr-gr ss.	Ojo Alamo	747'
Kirtland	824'	2008'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	824'
Fruitland	2008'	2405'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2008'
Pictured Cliffs	2405'	2568'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2405'
Lewis	2568'		Shale w/siltstone stringers	Lewis	2568'

275/102.37

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5. LEASE DESIGNATION AND SERIAL NO.
USA SF-077652
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

7. UNIT AGREEMENT NAME

Report to lease

8. FARM OR LEASE NAME, WELL NO

East 17S

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit I (NESE) 1745' FSL, 660' FEL**

At top prod. interval reported below **Same as above**

At total depth **Same as above**

9. API WELL NO.

30-045-34569 - 0001

10. FIELD AND POOL, OR WILDCAT

Basin FC/ES

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26 T31N R12W, NMPM

RCVD AUG 25 '08

OIL CONS. DIV.

DIST. 3

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE

New Mexico

15. DATE SPURRED
4/2/08

16. DATE T.D. REACHED
4/30/08

17. DATE COMPL (Ready to prod)
8/7/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 5970' KB 5981'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2627'

21. PLUG, BACK T.D., MD & TVD
2569'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal -2308' - 2386'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray/Casing Collars

27. WAS WELL CORED

No

28. GASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	23#	138'	8 3/4"	surface; 34 sx (54 cf)	2 bbls
4 1/2" J-55	10.5#	2612'	6 1/4"	TOC surf; 203 sx (613 cf)	25 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	2374'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.32" @ 2 SPF
2308' - 2320', 2364' - 2386' = 68 holes

Total holes = 68

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2308' - 2386'
A/12 bbls 10% formic acid. Frac w/104,000 gals 75Q 25#
Linear, w/81,200# 20/40 Brady Sand
N2 = 1,452,300 SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
8/6/08	1 hr	1/2"	→	0	96 mcf	.84 bwph		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI - 471#	SI - 472#	→	0	537 mcfd	20 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a FC/FS commingle with cmgl order #4017

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Sharon D. Rogers

TITLE

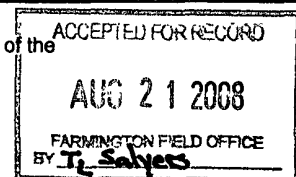
Regulatory Technician

DATE **8/14/08**

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NMOCD 16



201/02-31

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Ojo Alamo	747'	824'	White, cr-gr ss.	Ojo Alamo	747'
Kirtland	824'	2008'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	824'
Fruitland	2008'	2405'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2008'
Pictured Cliffs	2405'	2568'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2405'
Lewis	2568'		Shale w/siltstone stringers	Lewis	2568'

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