(August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0136

Expires November 30, 2000

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PLICATION FOR PERMIT TO DRILL OR REENTER	NMSF078476

APPLICATION FOR PERIMIT TO DRILL	OR REENIER	NIVISEU/04/0	
	<u> </u>	6. If Indian, Allottee or Tribe Nan	ne
1a. Type of Work DRILL REENTER	<u> </u>	7. If Unit or CA, Agreement, Nan	ne and No.
1b. Type of Well: Oil Well X Gas Well Other Sir	ngle Zone Multiple Zone	8. Lease Name and Well No. FEDERAL R #1B	
2. Name of Operator PHOENIX HYDROCARBONS OPERATING CORPO	ORATION	9. API Well No. 300453 10. Field and Pool, or Explorator	
	. Phone Number	BLANCO MESAVE	RDE
P O BOX 3638, MIDLAND, TX 79705 915	682-1186	11. Sec., T., R., M., or Blk. and S	Survey or Area
4. Location of Well (Footage, Sec, T. R., M, or Survey Description) At surface: 830' FNL & 1045' FEL; A-SEC 15, T-27I At proposed prod. Zone: Same	N, R-8W	#SEC 15, T-27N, R-	-8W
14. Distance in miles and direction from nearest town or post office* 20 MILES SOUTH OF BLANCO	·	12. County or Parish, SAN JUAN	13. State New Mexico
15. Distance from proposed* 830' FNL	16. No of Acres in lease	17. Spacing Unit dedicated to th	is well
location to nearest propety or lease line, ft. (Also to nearest drlg. Unit line, if any)	320	320 🗟	(
18. Distance from proposed* 830' FNL	19. Proposed Depth	20. BLM/BIA Bond No. on file	9
location to nearest	4760'	BLM NM 2887	
propety or lease line, ft.	<u> </u>		
21. Flevation (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration	· ·

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

GL 5948'

- 2. A Drilling Plan
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

8 DAYS

5. Operator certification.

10/01/03

6. Such other site specific information and/or plans as may be required by the authorized officer

Size of Hole	Grade, Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8-5/8"	24#	230'	100 sks Halliburton Class"B",circ to surf
7-7/8"	4-1/2"	10.5#	4760'	1235 sks Halliburton Class"A",w/2%CaC12,circ to surf

	SEE ATTACHE	D APD INFORMATION					
25. Signature	Barrier	Name(Printed/Typed) GREGORY F. BAIANO	Date 8/18/03				
Title Engineer	OCT 2002						
Approved by (Signature)	E OLOUIS.ON.	/a/ David J. Menkiewicz	Date (OCT	2	1 2	2003
Title	DIST. 3	Office					
Application approval does not wa conduct operations thereon. Conditions of approval, if any, are	01,68	itle to those rights in the subject lease which would entitle	the applicant to				
	Title 43 U.S.C. Section 1212, make it a crime for any s. or fraudulent statements or representations as to a	person knowlingly and willfully to make to any department make to any department make to any department.	ent or agency of t	he			

*(Instructions on reverse) Change in status to Federal R#1

NMOCD

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

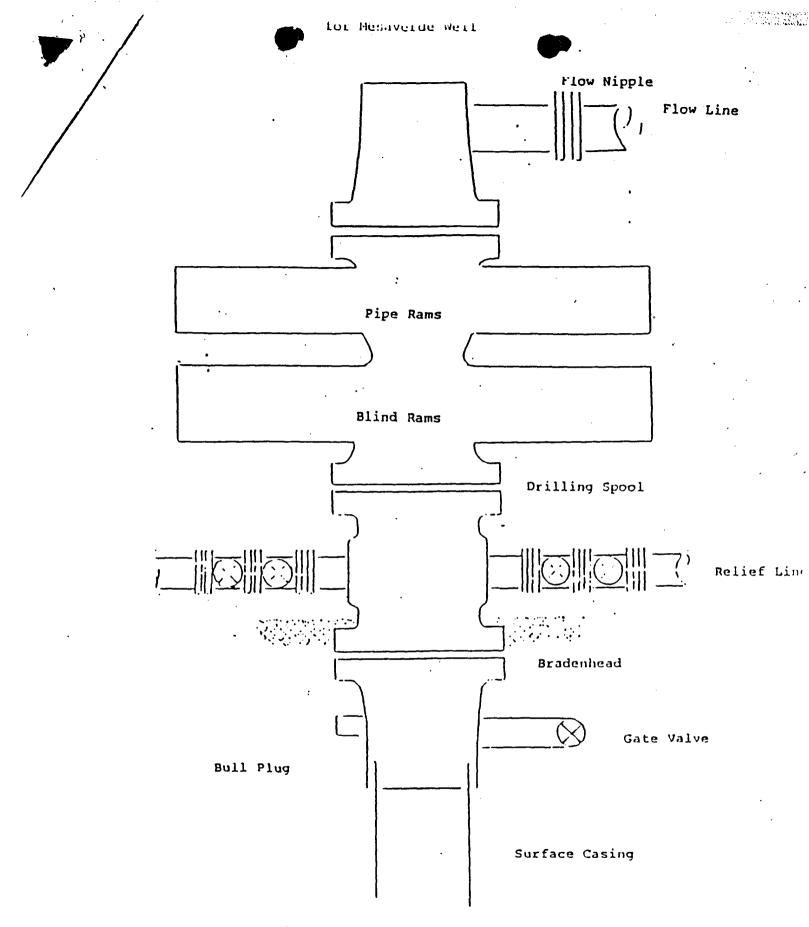
State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		W	ELL LO	CATION	NAND ACE	REAGE DEDI	CATION PL	AT		
30.0	API Number	3/87	20 7	² Pool Cod 2319		Blanco M	' Pool No esaverde	stac		
⁴ Property 26853	Code	Federal *Wdl R 1B								
'OGRID 188483	No.	Phoe	Operator Name Phoenix Hydrocarbons Operating Corp. 5948					*Elevation 48		
10040)					¹⁰ Surface					
UL or lot no. A	Section 15	Township 27N	Range 8W	Lot Idn .	Feet from the 830 !	North/South line North	Feet from the 1045			County San Juan
				tom Hol	e Location I	f Different Fro		1 Dabe	•	Iban ouan
UL or lot no.	Section	Township		Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County
12 Dedicated Acr	res ¹³ Joint	or Infill	Consolidatio	m Code 25 C	rder No.	1	L			<u> 1.,.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>
			20101122							
NO ALLOWA	ABLE WI					UNTIL ALL INT NAPPROVED BY			CONSC	LIDATED OR
16							¹⁷ OPE	RATOR	CER	TIFICATION
						30.				contained herein is knowledge and belief
				1 .		8				
						1045'	1		K	
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							Gregor	у Г. Ва	iano	
,				l			Printed Name Engine	ie		
·							Title			<u> </u>
100							8/18/0 Date	3		
				 			18SURV	/EYOR	CER	TIFICATION 1
	: <u>9</u>					MOG S	I hereby certi	ify that the we	ell location	n shown on this plat il surveys made by me
						OCT 2003	or under my	supervision, o	and that ti	ne same is true and
						2003		y 30	200:	3
100						Mar Div	Date of Sarv	CIL	TU	\
							Section 4	A COL	ETX	
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Series 900 Double Gate BOP, rated at 3000 psi Working Pressure. When gas drilling operations begin a Shaffer type 50 or equivalent rotating head is installed on top of the flow nipple and the flow line is converted into a blowie line.

DIAGRAM =1