## State of New Mexico Energy, Minerals & Natural Resources

RCVD AUG 15'08 OIL CONS. DIV. DIST. 3

Form C-104 Revised Feb. 26, 2007

1220 South St. Francis Dr.	301 W. Grand Av District III	enue, Artesia	a, NM 88210	(	il Conserve	Submit to Appropriate District Office						
Transporter	1000 Rio Brazos Rd., Aztec, NM 87410							5 Comics				
Transporter		s Dr., Santa I	Fe, NM 87505		Santa Fe,	NM 87505					AMENDED REPOR	T i
Transporter				OWAB	LE AND A	UTHORIZA	TIO			)RT*Gi	reen Completion	* 50
Transporter				L.P.				<sup>2</sup> OGRID Nu	nber	6137		5
Transporter		•	;				Ī		Filing C	ode/ Effe	ctive Date	]
Northeast Blanco Unit   336			Basin Dak	ota					<sup>6</sup> Pool Code 71599			
1.0 r but no   Section	19641	l		Name	Northeast 1	Blanco Unit			' W	ell Numb		
Description				age Lot Id	n Foot from t	he North/South	Line	Feet from the	Fact/	Wost line	County	7
Le rot to no.   Section     Toroship   Range   Let dis   Feet from the   North/South line   Feet from the   East/West line   San Juan	0 28	8 311	N 7W							vvest iiiie		
Lec Code	L or lot no. Se	ection Tov	vnship Rar	ige Lot Id	I	he North/South			East/	West line	1 7	7
Transporter	- 20	13 Producing N								17 C-12		-
"Transporter OGRID  OGRID  IV. Well Completion Data  "Spud Date "Ready Date 62508 * 1723/08 * 8,588 MD 8,569" * 8,387" - 8,493" MC  "Bole Size "Casing & Tubing Size "Depth Set Sacks Cement 12 ¼" 9 5/8" 287" 200 sx  8 ¾" 7" 4,072" 815 sx  6 ¼" 4 ½" 8,584" \$30 sx  V. Well Test Data  "Date New Oil "Gas Delivery Date "Test Date 24 hrs pill blbs blbs blbs blbs blbs blbs blbs b											1	
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rinted name: lelisa Castro title: lelisa Castro title: lelisa castro@dvn.com ate: 8-5-08  Phone: lelisa.castro@dvn.com ate: 8-5-08  Phone: Approved by: Chauli Tu- 8-25-08  Title: SUPERVISOR DISTRICT # 3  Approval Date:  Approval Date:  Approval Date:  Approval Date:  Approval Phone:  405-552-7917  Approval Phone: Augusta of the production of the produc	37 Choke Size											
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Apploval Date: AUG 2.5 2008  -mail Address: elisa.castro@dvn.com ate: 8-5-08  Phone: 405-552-7917  Aug 2/25/08  Production  Aug 2.5 2008  File) PLT by 9/25/08  Dubry exception effices 8/2-5/0	rinted name: Ielisa Castro	_					)FD/	lisad Die	ייונגל	·		
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**Provide production** information when available