Form 3160-4

UNITED STATES

SUBMIT IN DUPLICATE (See other in

(October 1990) DEPARTMENT OF THE INTERIOR Expires 1 December 31, 1991 1120 HIDEN 5 LEASE DESIGNATION AND SEPICE NO Office **BUREAU OF LAND MANAGEMENT** SF-078781 6 IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: Needs CA

8. FARM OR LEASE NAME, WELL NO. b TYPE OF COMPLETION: NEW WORK OVER PLUG DEEP-EN Storey B LS 100 9. API WELL NO. 2. NAME OF OPERATOR 30-045-34324-0051 **ConocoPhillips** FIELD AND POOL, OR WILDC 3. ADDRESS AND TELEPHONE NO (505) 326-9700 **Basin Fruitland Coal** PO BOX 4289, Farmington, NM 87499 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) SEC, T., R, M, OR BLOCK AND SURVEY OR AREA Unit D (NWNW) 1230' FNL, 905' FWL Sec.5 T30N R11W, NMPM Same as above At top prod. interval reported below Same as above At total depth 14. PERMIT NO. DATE ISSUED 12 COUNTY OR 13. STATE PARISH New Mexico San Juan

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 15. DATE SPUDDED DATE COMPL (Ready to prod. 19. ELEV CASINGHEAD DATE T.D. REACHED 05/23/08 08/15/08 GL 5801 5812 05/21/08 KB 21. PLUG, BACK T.D., MD &TVD 20. TOTAL DEPTH, MD &TVD 22. IF MULTIPLE COMPL 23. INTERVALS ROTABY TOOLS CABLE TOOLS HOW MANY DRILLED BY 2424 lyes 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE Basin Frutiland Coal 2067'-2206' No 27. WAS WELL CORED TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL No CASING RECORD (Report all strings set in well) 28 WEIGHT, LB /FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED CASING SIZE/GRADE 20# J-55 8 3/4" TOC surface 34sx (54 cf) 136 6 1/4 30 bbls 4 1/2 2474 TOC surface; 270 sx (524 cf) TUBING RECORD LINER RECORD TOP (MD) SACKS CEMENT* SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) BOTTOM (MD) SIZE SIZE 2-3/8". J-55 2184 31 PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC .32" @ 2 SPF 2067' - 2206 12 bbls 15% Formic Acid, Frac w/110,208 gals 75Q 25# 2206' - 2188' = 36 holes linear gel w/81,406# 20/40 AZ Sand. Total N2=1538 SCF 2179' - 2176' = 9 holes 2078' - 2076' = 4 holes 2074' - 2072' = 4 holes 2069' - 2067' = 4 holes Total Holes = 57 PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump WELL STATUS (Producing or shut-in) SI **Flowing** IOURS TESTED ROD'N FOR GAS-OIL RATIO TEST PERIOD 08/15/08 1/2' TSTM TSTM FLOW, TUBING PRESS CASING PRESSURE CALCULATED OIL -- BBI GAS--MC WATER-BE OIL GRAVITY-API (CORR) 24-HOUR RATE SI - 347# SI -351# TSTM **TSTM** 34, DISPOSITION OF TEST WITNESSED BY To be sold

Standalone Fruitland Coal, Unable to get good test - will provide better production w/First Delivery

is complete and correct as determined from all available records

35. LIST OF ATTACHMENTS

SIGNED

*(See Instructions and Spaces for Additional Data on Reverse Side)

∜ τιτ∟ε Regulatory Technician

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 2 5 2008 FARMINGTON FIELD OFFICE

ACCEPTED FOR RECORD

08/21/08

Ojo Alamo	754' 856'	White, cr-gr ss.	Ojo Alamo	756′
Kirtland	856′ 1869′	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	856′
Fruitland	1869' 2251'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	1869'
		med gry, tight, fine gr ss.		
Pictured Cliffs	2251′	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2251'

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Meeds CA

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