

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 20 2008

RCVD SEP 3 08
OIL CONS. DIV.

DIST. 3

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS Bureau of Land Management Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use APPLICATION Field Office NMSF-078770
TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation Rosa Unit
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No 258A	
2. Name of Operator WILLIAMS PRODUCTION COMPANY, LLC	9. API Well No. 30-039-30142	
3. Address and Telephone No PO BOX 640, AZTEC, NM 87410 (505) 634-4200	10. Field and Pool, or Exploratory Area Basin Fruitland Coal	
4. Location of Well (Footage, Sec., T, R, M, or Survey Description) 2320' FNL & 180 FEL SEC 21, T31N, R5W 1650' FNL & 990 FWL SEC 22, T31N, R5W	11. County or Parish, State Rio Arriba, NM	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other - Completion
X Subsequent Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
Final Abandonment	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

8/8/08

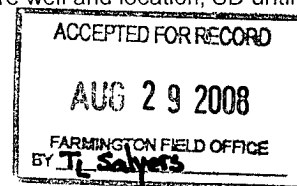
Recap - Mobilize rig, load out equipment and move from Rosa 166B to Rosa 258A, spot rig and surface equipment, release trucks. --- Raise derrick, tie off derrick to anchors, ND WH, NU BOPE, RU rig floor, PU tongs and equipment, RU surface equipment. --- Tally, PU MU & RIW eight 4-3/4" DC's, Secure well & equipment SDFN.

8/9/08

Recap - Tally, PU, MU & RIW 103 jts 2-7/8" AOH DP, unable to DO FC & shoe, AWS 3.5 power swivel missing some hoses. --- RU rig pump to csg valve, **Test 7" csg & pipe rams to 1500 psi hold for 30min w/ no leak off. Good test.** Secure well and location, SD until Monday AM.

8/10/08

Recap - SD waiting on repairs to AWS 3.5 Power Swivel.



14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM

Date August 21, 2008

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any

NMOC

8/11/08

Recap - PU & RU 3.5 PS, PU & MU 1 jt DP, tag cmt @ 3525' DO FC @ 3528', DO cmt to shoe @ 3576', DO 7" csg shoe. --- Begin DO formation @ 3577' Choquette well logging on location. DO to 3652'. --- circ btms up. --- LD 3jts DP, secure well & equipment.

8/12/08

Recap - Break circ w/ produced coal wtr, Begin DO formation @ 3652' Choquette well logging on location. DO to 3680'. --- 3.5 PS began leaking at packing nut, tried to tighten it but the threads were washed out, called toolpusher to swap out PS. RD 3.5 PS wait on replacement. --- PU & RU replacement PS, load out leaking PS. Secure well & location, SDFN.

8/13/08

Recap - Break circ w/ produced coal wtr, Begin DO formation @ 3680' Choquette well logging on location. **DO 6 1/4" drill bit to TD @ 3810'**. --- circ btms up. --- RD 3.5 PS. --- SM, w/ all personnel on location. RU Basin WL, PU Scientific Drilling Gyro & RIW. POOW w/ WL & Gyro, RD Basin WL. **Deviation @ TD 21.8 degrees**. --- Tie air package to Drill string, unload wtr w/ air. --- LD 2 jts DP & got stuck @ 3747', pulled jt #3 free and stuck on jt #4 @ 3715' unable to pull free, PU & RU 3.5 PS and rotated free to 7" shoe, pulled into 7" csg, string free. Set bit @ 3556' 20' into 7" csg. Secure well and location SDFN.

8/14/08

Recap - TOOH & standback DP & DC's, break off 6-1/4" bit. --- PU, MU & RIW as follows- Knight Oil Tools UR, bit sub, eight 4-3/4" DC's, bit sub, & 104jts 2-7/8" DP. Set bit in 7" csg @ 3524'. --- Secure well & location, SDFN.

8/15/08

Recap - SICP 450 psi, bleed well down @ 2" line. --- RU 3.5 PS, PU 3 jts DP, break circ w/ 10bph A/S mist open under reamer arms @ 3684'. --- UR 6-1/4" to 9-1/2", from 3684' to 3810'. --- Pump 5 bbl sweep, blow well clean, LD 7 jts DP. RD & LD 3.5 PS. --- **FLOW TEST: Duration = 1/2 hr, Test Method = pitot, MCF/D = 266 mcf/d, Csg Psi = 3.5 ozs, Tbg Psi = 0 psi, Gas Type = dry, Gas Disposition = non flaring, Choke Size = 2" open line**, --- TOOH, LD DP & DC's & UR. Secure well & location, SDFN.

8/16/08

Recap - SICP 450 psi, bleed well down @ 2" line. --- ND BOP & blooie line, NU WH, RD all equipment, lower derrick, prepare for rig move to Rosa 359A. --- SM w/ all personnel on location, load out equipment on Triple S trucks. --- **FINAL REPORT FOR RIG 204, WELL READY FOR PRODUCTION**

NOTE: Well completed as open hole with no tubing at this time. Well will be cavitaged and production casing and tubing ran at a later date.