District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

Form C-104

Revised June 10, 2003

5 Copies

Santa Fe, NM 87505 ☐ AMENDED REPORT

¹ Operator n	I.			EST FO	R ALI	OWA	BLE	AND AU	ТНО		TION			SPORT		
M&G Drilling Company C/O Walsh Engineering & Prod. Corp., 7415 E. Main St., Farmin									- Itemson for				141852 Filing Code/ Effective Date			
⁴ API Number									New Well 8/21/08 6 Pool Code							
30 - 045 - 32645 BLANCO MESA VERDE								72319								
⁷⁷ Property C	598	⁸ Property Name Graham										9 W	⁹ Well Number #1B			
	II. 10 Surface Location UL or lot Section Township Range Lot Idn Feet from the I													-		
no. H	no. H 4		7N 8W		Lot Idn	2615'		NORTH		1		East/ EAS	West line T	County San Juan, NM		
		Hole L										····				
UL or lot no. H	 		Township R 27N 8V		~ (rom the	North/South line NORTH		t t		East/ EAS	West line ST	County San Juan, NM		
12 Lse Code F			lethod	14 Gas Connection Date		¹⁵ C-1	129 Pern	nit Number	16	¹⁶ C-129 Effec		Date	¹⁷ C-	129 Expiration Date		
III. Oil and Gas Transporters														· · · · · · · · · · · · · · · · · · ·		
18 Transpor	ter		19 Transporter Name 20						POD 21 O/G			²² POD ULSTR Location				
OGRID	OGRID			and Addre		116							and Description			
151618		Enterprise Field Services, LLC PO Box 4990 Farmington, NM 87499							G F- SE			C. 4, T27N, R8W 2615' FNL & 660' FEL				
		Weston Defining														
009018		Western Refining 23733 N. Scottsdale Road, Scottsdale,						О			F- SE	F- SEC. 4, T27N, R8W 2615' FNL & 660' FEL				
										RCVD SEP 3 '08						
												OIL CONS. DIV.				
											DIST. 3					
IV. Produced Water																
23 POD 24 POD ULSTR Location and Description																
F- SEC. 4, T27N, R8W 2615' FNL & 660' FEL																
		pletion Data 26 Ready Date 27 TD						28 DD	²⁸ PBTD ²⁹ Perforations ³⁰ DHC, 1					30 DHC, MC		
²⁵ Spud Date 2/24/08		8/21/08				6671		6656'				4574' MV		DHC - 4025		
31 F	e ³² Casing &			g & Tub	ing Size		33 Depth S		Set			34 Sacks Cement				
12	9			9-5/8"					120 sx (142 cut							
8				7"			2542'					285 sx (596 cuft) 150 sx (183 cuft)				
6-1/4"					4-1/2"		. 6669		6669'				440 sx (633 cuft)			
					3/8" Tub	ing		6553'								
VI. We				uore Dat-	37	Test D	oto	38 70	not T		39 7	bg. Pr	occurs	40 Csg. Pressure		
35 Date New Oil		³⁶ Gas Delivery		very Date	Pate 37 Test 8/21/			38 Test Leng		gtn	3 11		essure	660 psi		
41 Choke Size			⁴² Oil 0			⁴³ Water		⁴⁴ Gas 0			⁴⁵ AOF		F	⁴⁶ Test Method F		
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:								Approved by: Charleton 9-04-2008								
Printed name: Paul C. Thompson, P.E. Title: ENGINEER / AGENT								Title: SUPERVISOR DISTRICT # 3 Approval Date:								
E-mail Address: paul@walsheng.net								Approvat	Jaic.	SEP	042	008				
	Data: 9/22/09 Dhane: (505) 227 4802									1,						
	Pro	produ	ction		Devi	Deviation survey										

information when available, based on approd allocations