Form 3160-5 (April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT AUG 2 2 2008

FORM APPROVED

OMB No. 1004-0137 Expires: March 31, 2007

	SU	SUNDRY NOTICES AND REPORTS ON WELLS Land Wa							
	Do n aban	6. If Indian, A	6. If Indian, Allottee, or Tribe Name						
	SUBMIT IN TR		Jicarilla Apache 7. If Unit or CA. Agreement Name and/or No.						
	1. Type of Well								
	Oil Well	Other				8. Well Name			
	2. Name of Operator		57-04 #144						
	Black Hills Gas Resources 3a. Address	9. API Well 1 30-039-30							
	3200 N 1st Street PO Box 2	10. Field and	Pool, or Exploratory Area						
	4. Location of Well (Footage, Sec., 7		Pictured Cliffs						
	Surface: 775' FSL 545' FEI	1	11. County or Parish, State						
	Bottom Hole: ±775' FSL ±:		Rio Arriba, New Mexico						
		CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPOR							
	TYPE OF SUBMISSION		TYPE OF ACTION						
	Notice of Intent	Acidize	Deepen		Production	( Start/ Resume)	Water Shut-off		
11		Altering Casing	Fracture '	Treat	Reclamation	n	Well Integrity		
X	Subsequent Report	Casing Repair	New Con	struction	Recomplete	•	Other		
		Change Plans	Plug and	abandon	Temporarily	y Abandon	Designate project area		
	Final Abandonment Notice	Convert to Injection	Plug baci	<b>C</b>	Water Disp	osal			
	'13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.								
	following completion of the involv testing has been completed. Final A determined that the site is ready fo	ubsequent reports s new interval, a Form n, have been complete.	sequent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once have been completed, and the operator has 2007. The well was given API is following sundry and						
	- A non ste	endard proral	Lin	nin	t appr	wa Du	ell be required.		
	- A Commu	utisatur as	Jream	tue	ء المد	Dsc be	- required.		
					er e		RCVD SEP 3'08 OIL CONS. DIV.		
		HOLD C104 F	or <u>IV</u>	SPH	aing	_	DIST. 3		
	14. I hereby certify that the foregoing i	s true and correct.	ı						
	Name (Printed/ Typed)	Danistani Spacialist							
	Lynn H. Benally	Regulatory S	Regulatory Specialist						
	Signature On Musical		Da	ate Au	, 22, 20	08			
		USE	USE						
	Approved by	lovalo		Title (	Petr. C	Ne .	Date 9/2/08		

Conditions of approval if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

#### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as requited by 43 CFR 3162.4-1(c); and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3 - 2, 3162.3 - 3, 3162.3 - 4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency -sponsored information collection unless it displays a currently valid OMB control number.

## **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

p. m. projectile

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 68240

2

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-039-30100	Pool Code 72400	Pool Name  EAST BLANCO PICTURED CLIFFS			
Property Code 25327	<sup>6</sup> Property : JICARILLA 4		° Well Number		
70GRID No. 013925	Operator of BLACK HILLS GAS		<sup>©</sup> Elevation 7122'		

<sup>10</sup> Surface Location

OL OF IOU DO.	Secuon	lownsmp	Kange	Lot lan	reet from the	North/South line	reet from the	East/west line	1	County
Р	4	30-N	3-W		775	SOUTH	545	EAST	RIO A	ARRIBA
11 Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County
P	5	30-N	3-W		1150	SOUTH	1200	EAST	RIO A	ARRIBA
<sup>12</sup> Dedicated Acres		18 Joint or Infill		<sup>14</sup> Consolidation Code		15 Order No.				
398.41 PROJECT AREA		İ								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

! 16						17
<u>B.H.L.</u> B.H.L.	FOOTAGES ARE A ROVIDED BY				CALC'D. CORNER BY SINGLE PROP.	OPERATOR C  I hereby certify that the inform is true and complete to the best belief, and that this organisation interest or unleased mineral intincluding the proposed bottom hight to drill this well at this lecontract with an owner of such
LOT 2 36.23 AC.	LOT 1 36.22 AC.	LOT 4	LOT 3	LOT 2	LOT 1	interest, or to a voluntary poolist compulsory pooling order heretof division.
LOT 7 39.15 AC.	LOT 8 39.15 AC.	OTR. CORNER FD. 2 1/2" BC. 1917 G.L.O.	BOTTOM HOLE L LAT: 36.83690° LONG: 107.1680 36°50'12.85699' 107'10'05.90031	N (NAD 83) 06° W (NAD 83) " N (NAD 27) 1" W (NAD 27)	S 01'05'00" E 5336.21' (C)	Signature  Lynn H. Res  Printed Name  18 SURVEYOR C
LOT 10 39.35 AC.	LOT 9 39.33 AC.	31.88° (M)	SURI	3" N (NAD 27)		I hereby certify that the well loc was plotted from field notes of a me or under my supervision, and and correct to the best of my known MARCH 7, 2006
B.H.L. LOT 15 39.10 AC. S 89'43'45" W 2582.91' (M)	1200' LOT 16 39.08 AC.	2575.	66'36" W 38" (M)	(CASED)  ig g g N 89'42'32" W 2627.11' (M)	1489' 545'	Date of Survey Signature and Seal of Profess
QTR. CORNER FD. 2 1/2" BC. 1917 G.L.O.	SEC. CORNER FD. 2 1/2" BC. 1917 G.LO.	•	QTR. CORNER FD. 2 1/2" BC. 1917 G.L.O.		SEC. CORNER FD. REBAR IN STONE MOUND	8894

## ERTIFICATION

ation contained herein of my knowledge and n either owns a working erest in the land ole location or has a ocation pursuant to a a mineral or working ng agreement or a fore entered by the

## ERTIFICATION

ctual surveys made by d that the same is true owiedge & belief.

sional Surveyor:

## PROJECT AREA CERTIFICATION

I, Carleton L. Ekberg, as Attorney-In-Fact for Black Hills Gas Resources, Inc., hereby certify that each of the owners identified below, (working, royalty and overriding royalty) have agreed upon a formula for allocation of production from the **Jicarilla 457-04 Well No. 144** (API No. 30-039-30100), [the "Horizontal Well"] either by express agreement to the formula or by virtue of a lease provision authorizing commitment of the interest to the project area identified hereinafter:

Project Area: 398.41 acres

S/2 of Section 4, E/2SE/4 (Lot 9-39.33 and Lot 16-39.08 acres) of Section 5 Township 30 North, Range 03 West, N.M.P.M.-Rio Arriba County, New Mexico

Owners (working, royalty and overriding royalty) in Project Area:

Jicarilla Apache Tribe
Bayless Grandchildren's Trust
JACO Production Company
Windom Royalties LLC
Kevin M. Fitzgerald
Black Hills Gas Resources, Inc.

IN WITNESS WHEREOF, this instrument, dated this day of August 2008, is executed as set forth below.

BLACK HILLS GAS RESOURCES, INC.

Carleton L. Ekberg Attorney-In-Fact

State of Colorado

§

County of Jefferson

Before me the undersigned, a Notary Public, in and for said County, and State, on this day of August 2008, personally appeared Carleton L. Ekberg, in his capacity as Attorney-In-Fact of Black Hills Gas Resources, Inc., a Colorado Corporation, known to me to be the person whose name is subscribed to the foregoing expressed, in the capacity stated, and as the act and deed of said corporation.

GIVEN UNDER MY HAND AND SEAL THE DAY AND YEAR LAST ABOVE WRITTEN.

JANET M. WHITMORE
NOTARY PUBLIC
STATE OF COLORADO
My Gammission Expires 01/12/2010

Notary Public

Janet M. Whitmore