

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 25 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well

GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit ^D (SWNW), ^{1150'} 1650' FNL & ^{592'} 1040' FWL, Section ³³ 4, ²⁷ T26N, R10W, NMPM

5. Lease Number
SF-078233
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Huerfano Unit
8. Well Name & Number
Huerfano Unit 82
9. API Well No.
30-045-06180
10. Field and Pool
West Kutz Pictured Cliffs
Basin Fruitland Coal
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Recomplete

13. Describe Proposed or Completed Operations

Burlington Resources wishes to recompleate this West Kutz Pictured Cliffs well to the Basin Fruitland Coal per the attached procedure and down hole commingle. DHC C-103 will be applied for. The Pictured Cliffs is approved for a non standard location per NSL-72. NSL will be applied for on the Fruitland Coal.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RCVD AUG 29 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Staff Regulatory Technician Date 8/22/2008

(This space for Federal or State Office use)

APPROVED BY Wayne Hansen Title Pet. Eng. Date 8-27-09

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD *08*

District I

1625 N French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 80657

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-06180	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7139	5. Property Name HUERFANO UNIT	6 Well No. 082
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6090

10. Surface Location

UL - Lot D	Section 33	Township 27N	Range 10W	Lot Idn	Feet From 1150	N/S Line N	Feet From 592	E/W Line W	County SAN JUAN
---------------	---------------	-----------------	--------------	---------	-------------------	---------------	------------------	---------------	--------------------

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14 Consolidation Code			15 Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Tamara Serin
Title: Staff Regulatory Technician
Date: 8/21/08

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: C O Walker
Date of Survey: 10/9/1956
Certificate Number: 1007

Huerfano Unit #82

Unit D, Section 33, Township 27N, Range 10W

API#: 3004506180

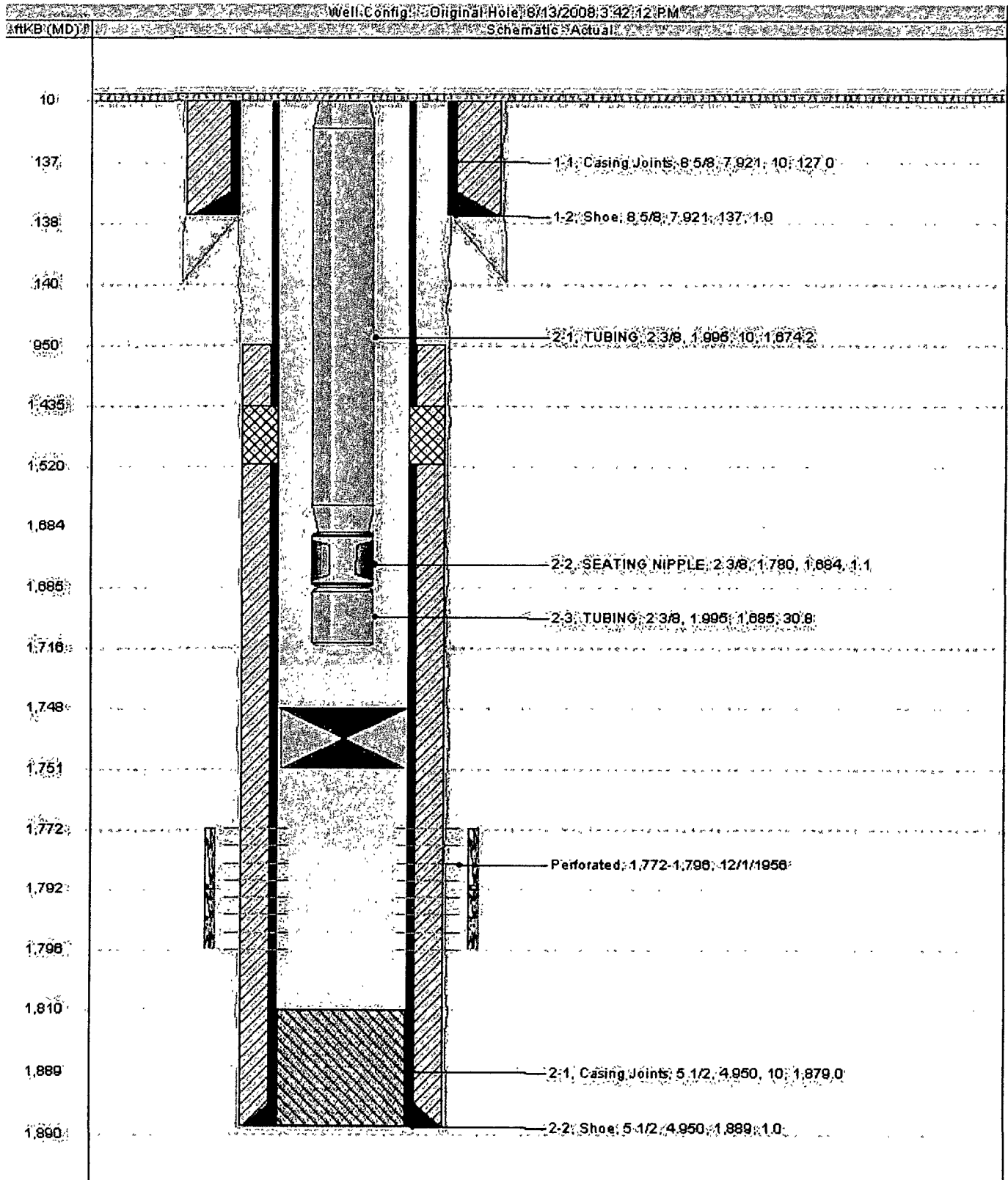
Fruitland Coal Recompletion Sundry

08/13/2008

Procedure:

1. MIRU service rig. TOOH and lay down current production tubing string.
2. MIRU wireline. Run a GR/CCL correlation log.
3. RIH and perforate the lowermost Fruitland Coal interval. RIH and set a CBP 50' above the top perf.
4. RIH and perforate the upper two intervals of the Fruitland Coal.
5. Fracture stimulate the Fruitland Coal.
6. Flow back frac on clean-up to a steel pit.
7. MIRU wireline. RIH and set a composite bridge plug 50ft above top perf. POOH.
8. TIH with a mill and drill out the top two composite plugs. Flowtest Fruitland Coal. TOOH.
9. Shut-in the well overnight. MIRU slickline unit to run a dip-in test. RDMO slickline unit.
10. RIH with a mill to drill out bottom CBP. Clean out to PBTD. TOOH.
11. TIH and land production tubing. Flow test entire wellbore.
12. Release service rig and turn over to production.

Current Wellbore Diagram



BLM CONDITIONS OF APPROVAL

WORKOVER AND RECOMPLETION OPERATIONS:

- 1. A properly functioning BOP and related equipment must be installed prior to commencing workover and/or recompletion operations.**
- 2. If this well is in a Seasonal Closure Area, adhere to the closure requirements and timeframes.**
- 3. If casing repair operations are needed, obtain prior approval from this office before commencing repairs**

SURFACE USE OPERATIONS:

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of workover activities.

SPECIAL STIPULATIONS:

- 1. Pits will be fenced during workover operation.**
- 2. All disturbance will be kept on existing pad.**
- 3. All pits will be pulled and closed immediately upon completion of the workover activities.**
- 4. Pits will be lined with an impervious material at least 12 mils thick.**