

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**AUG 19 2008****Sundry Notices and Reports on Wells**Bureau of Land Management
Farmington Field Office1. **Type of Well**
GAS5. **Lease Number**
SF-0779746. **If Indian, All. or
Tribe Name**2. **Name of Operator**
ConocoPhillips7. **Unit Agreement Name**3. **Address & Phone No. of Operator**8. **Well Name & Number**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **Lodewick #3
API Well No.**

30-045-26476

06467

4. **Location of Well, Footage, Sec., T, R, M**10. **Field and Pool**

Basin Dakota

Unit M (SWSW), 910' FSL & 790' FWL, Section 18, T27N R9W, NMPM

11. **County and State**
San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - P & A☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**RCVD AUG 21 '08****13. Describe Proposed or Completed Operations****OIL CONS. DIV.
DIST. 3**

8/1/08 MIRU A-Plus 10. PA subject well per attached procedure.

8/7

14. I hereby certify that the foregoing is true and correct.Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 8/19/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD**AUG 20 2008****FARMINGTON FIELD OFFICE****NMOCD**

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

FILE

ConocoPhillips

August 11, 2008

Lodewick #3

Page 1 of 2

910' FSL & 790' FWL, Section 18, T-27-N, R-9-W

San Juan County, NM

Lease Number: SF-077974

Plug & Abandonment Report

API #30-045-06467

Notified BLM on 8/1/08

Plugging Summary:

08/01/08 Road rig and equipment to location. Wait for L&R to set and test anchors. RU rig. SDFD.

08/04/08 Check well pressures: casing, 380 PSI; bradenhead, 0 PSI. Lay relief lines to pit. Blow well down. ND wellhead. NU BOP, test. Dig out bradenhead valve. Replace 1" valve with 2" valve. TIH with 224 joints 2.375" EUE 4.7# tubing and tag existing CIBP at 6973'. Load hole with 73 bbls of water. Circulate well clean with additional 12 bbls of water. Attempt to pressure test casing, would not test. Establish rate 2 bpm at 500 PSI.

Plug #1 with existing CIBP at 6973', spot 30 sxs Class G cement (35 cf) inside casing above CIBP from 6973' up to 6715' to isolate the Dakota interval. PUH with tubing. Shut in well. WOC overnight.

08/05/08 Open well, no pressure. Tubing and casing on vacuum. TIH and tag cement at 6776'. PUH to 6088'. Load the hole with 30 bbls of water. Attempt to pressure test casing, would not test. Establish rate 2 bpm at 500 PSI.

Plug #2 spot 25 sxs Class G cement (29 cf) inside casing from 6088' up to 5873' to cover the Gallup top.

TOH with tubing. WOC. TIH and tag cement at 5947'. PUH to 4093'. Load the hole with 23-1/2 bbls of water. Attempt to pressure test casing, would not test. Establish rate 2 bpm at 500 PSI.

Plug #3 spot 25 sxs Class G cement (29 cf) inside casing from 4093' up to 3878' to cover the Mesaverde top.

TOH with tubing. Shut in well. WOC overnight.

08/06/08 Open well, no pressure. Tubing and casing on vacuum. TIH and tag cement at 3933'. PUH to 2559'. Load hole with 35 total bbls of water. Attempt to pressure test casing, would not test. Establish rate 2 bpm at 500 PSI.

Plug #4 spot 25 sxs Class G cement (29 cf) inside casing from 2559' up to 2344' to cover the Pictured Cliffs top.

TOH with tubing. WOC. Cement would not set up. TIH and tag cement low at 2490'. Load the hole with 3 bbls of water. Pressure test casing to 500 PSI, held OK for 5 minutes.

Plug #4a and #5 spot 45 sxs Class G cement (52 cf) inside casing from 2490' up to 2103' to cover the Pictured Cliffs and Fruitland tops.

TOH with tubing. Shut in well. WOC overnight.

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Page 2 of 2

Plugging Summary – Continued:

08/07/08 Open well, no pressure. TIH and attempt to perforate 3 holes at 1758'. Wireline misfired. POH. Let wireline break gun down. Cap fired but did not set off primer card. Fix gun. TIH and perforate 3 holes at 1758'. Load the hole with 5 bbls of water. Establish rate into squeeze holes $\frac{3}{4}$ bpm at 1500 PSI. TIH with 5.5" DHS CR and set at 1709'.

Plug #6 with CR at 1709', mix and pump 129 sxs Class G cement (153 cf), squeeze 94 sxs below CR and leave 35 sxs inside casing above CR from 1709' up to 1400' to cover the Kirtland and Ojo Alamo tops.

TOH and LD all tubing. Perforate 3 holes at 513'. Load the hole with 33 bbls of water and establish circulation out the bradenhead. Dig out wellhead. Load hole with 2 additional bbls of water. Establish circulation out the bradenhead.

Plug #7 mix and pump 210 sxs Class G cement (248 cf) down the casing from 513' to surface, circulate good cement out the bradenhead.

ND BOP. Monitor atmosphere. Issue Hot Work Permit. Cut off wellhead. Found cement down 12' in the 5.5" casing and down 2' in the annulus.

Mix 20 sxs Class G cement and install P&A marker.

Cut off anchors.

RD and MOL.

Henry Villanueva, Protocom representative, was on location.

Joe Ruybalid, BLM representative, was on location.