

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010
AUG 26 2008

5 Lease Serial No **Bureau of Land Management
SF - 079319** **Kingston Field Office**

6 If Indian, Allottee or tribe Name
RCVD AUG 29 '08

7 If Unit or CA/Agreement, Name and/or No
OIL CONS. DIV.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No **DIST. 3
Schwerdtfeger A LS 1A**

2. Name of Operator
BP America Production Company Attn: Cherry Hlava

9. API Well No
30-045-26683

3a Address **P.O. Box 3092 Houston, TX 77253**
3b. Phone No. (include area code) **281-366-4081**

10. Field and Pool, or Exploratory Area
Otero Chacra & Blanco Mesaverde

4 Location of Well (Footage, Sec., T, R, M., or Survey Description)
790' FNL & 1850' FWL Sec.36 T28N, R09W NENW

11. County or Parish, State
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other **Dual to single &
DHC**

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof)
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America Production Company requests permission to convert the subject well from a dual string to a single string & commingle production downhole from the Otero Chacra & Blanco Mesaverde as per the attached procedure.

The Chacra (82329) & the Blanco MV (72319) pools are Pre-Approved pools for Downhole commingling per NMOCD order R-11363. The working & overriding royalty interest owners in the proposed commingled pools are identical therefore no further notification is required.

Production is proposed to be allocated based on actual production from both the Chacra & MV pools. (Allocation percentages will be sent with subsequent sundry)

Commingling production downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

DHC 2927A2
Title **Regulatory Analyst**

Signature **Cherry Hlava**

Date **8/22/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

AUG 27 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SJ Basin Downhole Commingling Procedure

API #: 30-045-26683

Well Name: Schwerdtfeger A LS 001A – CH / MV dual well
Date: August 15, 2008
Repair Type: Downhole Commingle
Location: T28N-R9W-Sec 36C
County: San Juan
State: New Mexico
Horizon: Chacra/Mesaverde
Engr: Audrey Rasmussen
ph (505) 326-9485

Objective: Remove short string tubing (CH), cleanout fill above packer, pluck packer, Pull long tubing string (MV), Clean out wellbore, TIH and reland single string of tubing, and return to production.

1. TOH with short tubing string set @ 3225'
2. Tag for fill above 7" full bore packer – C/O if necessary
3. TOH with long tubing string set @ 4511'
4. Mill and pluck packer @ 3420'
5. Tag for fill C/O to PBTD
6. TIH with 2-3/8" tubing – land @ 4580'
7. Return well to production.

History: Well was spud and completed as a CH/MV dual well in 01/1986. Both sides of the dual well suffer from liquid loading and due to the downhole configuration artificial lift installation is not possible. Plan to pull the dual production tubing strings and run a single string of 2-3/8" tubing, install plunger lift and return to production.

Procedure:

1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H2S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.
2. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and scheduling to ready location for rig.
3. RU slickline unit. Pressure test lubricator and equipment. RIH and set two barriers (CIBP, tbg collar stop w/plug, or plug set in nipple) for isolation in each tubing string. **May have to seek dispensation to kill PC zone as 1-1/4" tubing plugs are not available.**
4. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.

5. MIRU workover rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
6. Blow down well. Kill with 2% KCL water ONLY if necessary.
7. Check all casing strings to ensure no pressure exist on any annulus. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.**
8. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP. Monitor flowing casing pressure with gauge throughout workover.
9. Install stripping rubber, pull tubing hanger and shut pipe rams. Strip tubing hanger out of hole.
10. Tag for fill above 7" fullbore packer at 3065' and TOH with 1-1/4" production tubing currently set at 3026'.
11. If fill was detected above 7" full bore packer (3420'), TIH and cleanout fill above packer. TOH and LD 2-3/8" workstring.
12. TOH with 2-3/8" long production tubing currently set @ 4511'.
13. Mill slip elements on 7" full bore packer set at 3420' and retrieve packer with packer plucker.
14. RIH with bit and scraper for 7" casing. Check the distance between the top of the blind rams and the length of the bottomhole assembly that is being run. If the BHA is too long then the well has to be top killed and monitored prior to opening blind rams. Work casing scraper across Chacra perforations @ 3094'-3234'. TOH with bit and scraper.
15. RIH with bit and scraper for 4-1/2" casing. Check the distance between the top of the blind rams and the length of the bottomhole assembly that is being run. If the BHA is too long then the well has to be top killed and monitored prior to opening blind rams. Work casing scraper across MV perforations @ 4124'-4619'. TOH with bit and scraper.
16. Cleanout to PBTD 4741' to ensure wellbore is clean and dry. Reference Under-Balanced Well Control Tripping Procedure. TOH w/ workstring.
17. Rabbit tubing and RIH with new 2-3/8" yellow band production tubing. (With muleshoe, F-nipple with plug, 4 ft pup, X-nipple with plug).
18. Land 2-3/8" production tubing at +/-4580'. Lock down tubing hanger.
19. Pressure test tubing to 500 psi with air unit, make sure tubing spool valves are open. Care should be taken during pressure testing of the tubing due to potential problem caused if tubing parts close to the surface. Check all casing string for pressure. **The operations of removal of BOP's and installation of wellhead will be performed under a dispensation for one (1) barrier on the backside.**

20. ND BOP's. NU Wellhead. During Master valve placement ensure the top of hanger has spacer nipple in place to bottom of bonnet flange so plunger equipment will not hang up through tree. Pressure test Wellhead.
21. RU WL unit. Run 1.91" OD brooch for 2-3/8" tubing. Broach out any tight spots noticed in WL trip. Pull plugs and set tubing stop for plunger. Communicate plunger equipment status to operations team personnel.
22. RD slickline unit.
23. Test well for air. Return well to production. RD and release all equipment. Remove all LOTO equipment.
24. Ensure all reports are loaded into DIMS. Print out summary of work and place in Wellfile. Discussion with production operations team about particulars of well when handing off the well file.

Schwerdtfeger ALS 1A

Sec 36, T28N, R9W

API # 30-045-26683

GL: 5908'

History:

Drilled and completed in 1/21/1986

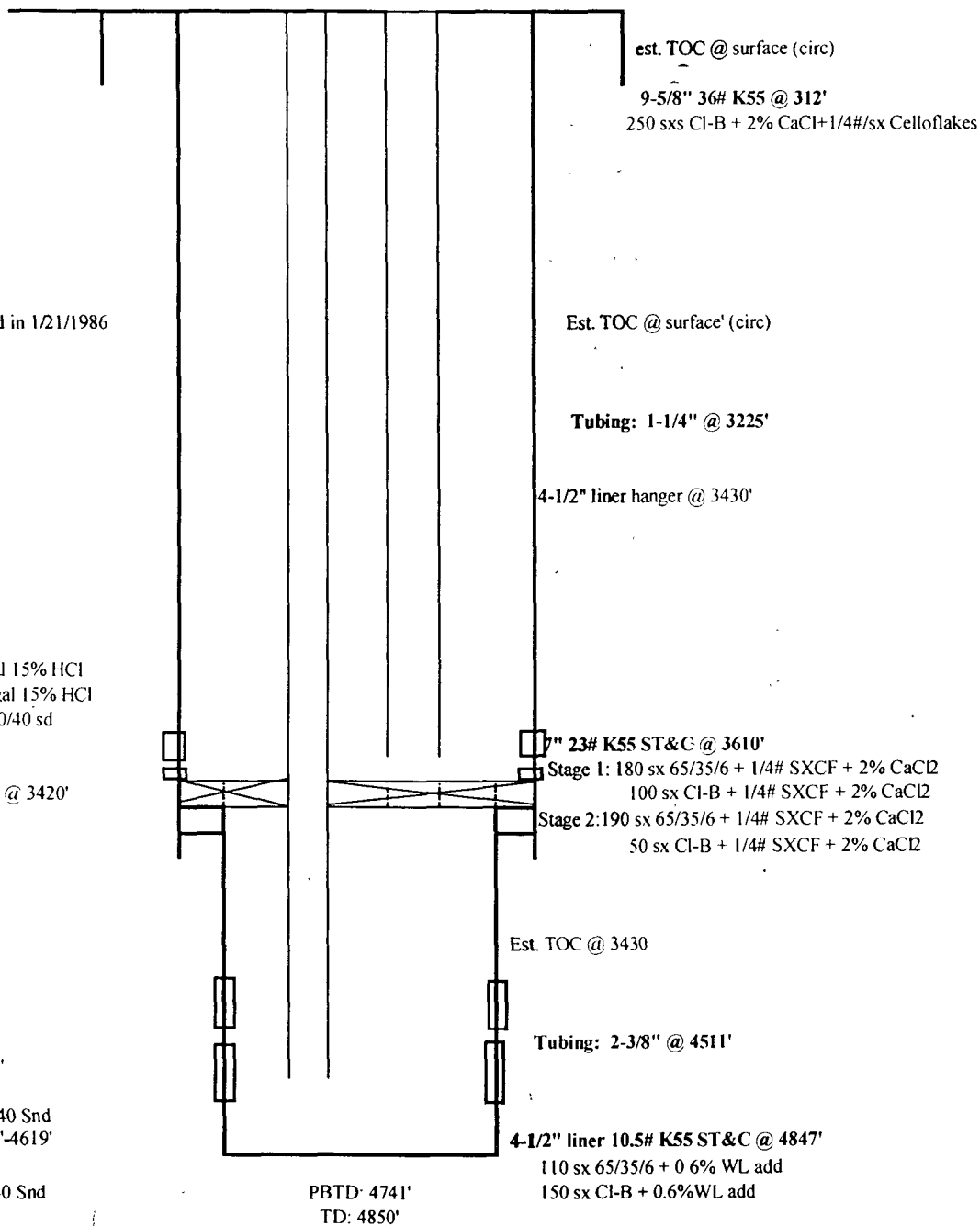
Chacra Perforations

3094' - 3100', 250 gal 15% HCl
 3212' - 3234'; 1000 gal 15% HCl
 frac'd w/ 140,000 # 20/40 sd

7" fullbore packer set @ 3420'

MV Perforations

Menefee. 4124'-4298'
 1000 gal 15% HCl
 frac'd w/ 52.5 K# 20/40 Snd
Point Lookout: 4387'-4619'
 2000 gal 15% HCl
 frac'd w/ 125 K# 20/40 Snd



updated: 3/20/2008 AR