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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 29 2008

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No	NM - 012711
6. If Indian, Allottee or tribe Name	
7. If Unit or CA/Agreement, Name and/or No.	
8. Well Name and No.	Florance G 3
9. API Well No.	30-045-27551
10. Field and Pool, or Exploratory Area	Basin Fruitland Coal
11. County or Parish, State	San Juan, NM

SUBMIT IN TRIPLICATE – Other instructions on reverse side

Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
Name of Operator BP America Production Company Attn: Cherry Hlava	
a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4081
Location of Well (Footage, Sec., T, R., M., or Survey Description) 2250' FNL 910' FEL SENE Sec 03 T30N R08W	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	
			<input type="checkbox"/> Water shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Liner Replacement & additional perfs in FC

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

16/30/08 RU Aztec 812
17/01/08 Nipple Up BOP
17/02/08 SI Csg. Press 45 PSI. RU tested BOP. All tested OK.
17/07/08 Stung into the 5 1/2" liner hanger & liner free. Pulled 10 strands of 5 1/2" Liner.
17/08/08 TOH w/drill pipe & Fish. Pull 5 1/2" liner hanger & 7 joints of Perf'd 5 1/2" liner. RD.
17/11/08 TIH w/DP and tag fill 3021'. RU CIRC & Drill Down to 3165. Landed 6 joints of DP.
17/14/08 TIH w/DP & tagged fill @ 3042'. RU and CIRC. Well clean. POH & land 6 joints DP.
17/15/08 TOH w/ DP & DRL Collars. TIH w/collars & DP. Tag Up @ 2987'.
17/16/08 SI Csg. Press 60 psi. TIH C/O to 3073'. Good CIRC to the Pit.
17/17/08 Lay 3" flow line to pit. TIH C/O to 3166'. SDFN
17/18/08 SI Csg Press 60 psi. Bled off press to pit. **TIH Reached new TD @3260'. CIRC hole.**
17/21/08 TIH C/O to 3073'
17/23/08 TIH C/O to 3127'. Good CIRC Pmp 15 bbls/hr air mist & 7 gals of foam. TOH w/DS to csg. Shoe.
17/24/08 TIH C/O 3104. Well making heavy coal & shale for 2.5 hrs.
17/25/08 Csg. Press 60 psi. BH 0 psi. BDW run 30bbls of ~~2~~ KCL wtr/hr w/7 gals/20 bbls of foamer & inhibitor.
Inc'd foam to 9 gals/ 20 bbls & inhibitor rate @ 3 gals./ 20 bbls. Rtrns. good foam and coal pieces.
CIRC w/640 psi surface pressure
17/28/08 C/O open hole to 3118'.
18/04/08 C/O to 3012'; unload heavy coal chunks. Pull up into 7 5/8" CSG; Shut down for night.
18/06/08 C/O work dn to 2982' through tight spot.
18/07/08 Work pipe through tight spot in the Ignacio coal seam.
18/12/08 C/O to 3106'
18/13/08 Drilled on fill down to **TD @3260'**
18/14/08 Ran 9 jts of 5.5" x 7 5/8" SLP-R liner hanger. Shut dn for nite.
18/15/08 Made small show of coal. Circ the 5.5" liner dn to 3197'.
18/16/08 RU & Run new Baker 5.5" x 7 5/8" SLP-R; 15.5# 511 Hydrill - liner top@2811'; bottom @3197'. **New PBTD is @3195'.**
18/19/08 RU Schlumberger & Gamma Ray log to identify Coal intervals. **TIH w/4" gun & perf FC 3121' - 3135'; 3108' - 3121'; 3048' - 3063'; 2961' - 2978' @ 4 JSPF.**
18/25/08 TIH land 2 3/8"; 4.7#; J-55 tbg @3158'. Pull two way check from tbg hanger. Rig down move off location.

RCVD SEP 3 '08
OIL CONS. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature *Cherry Hlava*

Date **8/26/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject case which would entitle the applicant to conduct operations thereon.	Office	SEP 02 2008 FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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