UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

NMNM42059	
6. If Indian, Allottee or Tribe Name	

	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	6.
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.	7.
Type of Well		

If Unit or CA/Agreement, Name and/or No. Well Name and No. CHAMP 90S Oil Well Gas Well Other Name of Operator Contact: JOHN C ALEXANDER API Well No. DUGAN PRODUCTION CORPORATION Mail: johncalexander@duganproduction.com 30-045-34233-00-X1 3a. Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Ph: 505-325-1882 BASIN FRUITLAND COAL FARMINGTON, NM 87499 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 5 T23N R10W SESE 1200FSL 800FEL SAN JUAN COUNTY, NM

TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
☐ Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	□ Water Shut-Off □ Well Integrity ☑ Other □ Drilling Operations

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pressure test casing to 3500 psig for 30 mins, held. Run GR-CCL-CNL logs. Perforate (2/7/08) Fruitland Coal from 898'-924' w/4 spf (total 26', 103 holes). Frac w/46,000 DynaFrac gel; 91,000# 20/40 sand (8/18/08). Run 2-3/8" tbg on 8/27/08. Land @ 992', SN @ 955'.

RCVD AUG 29 '08 OIL CONS. DIV.

DIST. 3

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #62606 verified For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by ST	PRATION	, sent to the Farmington	
Name (Printed/T	yped) JOHN C ALEXANDER	Title	VICE-PRESIDENT	····
Signature	(Electronic Submission)	Date	08/28/2008	
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
Approved By ACCEPTED			EPHEN MASON ETROLEUM ENGINEER	Date 08/28/200
certify that the applica	al, if any, are attached. Approval of this notice does not warrant or ant holds legal or equitable title to those rights in the subject lease ne applicant to conduct operations thereon.	Office	Farmington	