Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Do not use this form for proposals to drill or to re-enter  $\mbox{\rm proposals}$  abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

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DIDEAU OF LAND MANIACEMENT	
BUREAU OF LAND MANAGEMENT	5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS	NMSF 079488A
not use this form for proposals to drill or to re-enter@g 1 5 2008 doned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
doned well. Use Form 3160-3 (APD) for such proposals.	RCVD AUG 27'08
Bureau o	nti cons. DIV.

SUBMIT IN TRIPLICA	7. If Unit or CA/Agreement, Name and/or No.								
	DIST. 3								
1. Type of Well Oil Well X Gas Well Other	8. Well Name	and No.							
2. Name of Operator	Carson	# 302							
ENERGEN RESOURCES CORPORATION			,						
3a. Address		3b. Phone No. (incl	ude area code)	9. API Well N					
2010 Afton Place, Farmington, NM 8	37401	505-325-6	•	30-039-27816  10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)			1	itland Coal				
320' FNL, 1615' FEL, Sec.31, T30	N, RO4W, N.M	I.P.M.							
NW/NE (B)	11. County o	r Parish, State							
	Rio Arrib	a <u>N</u> M							
12. CHECK APPROPRIAT	E BOX(ES) TO IN	DICATE NATURE	OF NOTICE, REPO	RT, OR OTH	ER DATA				
TYPE OF SUBMISSION									
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off				
	Alter Casing	Fracture Treat	Reclamation	מס	Well Integrity				
X Subsequent Report	Casing Repair	New Construc	tion Recomplet	e	X Other set				
<b>—</b>	Change Plans	Plug and Abar	=						
Final Abandonment Notice				•	intermediate casin				
	Convert to Injection	on Plug Back	Water Disp	oosal					
or/23/08 Drill 8.75" hole to 5640'. Run 115 jts. 7" 23# J-55 LIT&C casing, set @ 5198'. RU Halliburton. Cement first stage with 87 sks Halliburton Premium Light 65/35, 10#/sk gilsonite, 2% CaCl2, 1/4#/sk flocele, tailed by 125 sks Class G, 1/4#/sk flocele, 0.2% Halad-9 (321 cu.ft.). Plug down 1:45 pm on 07/23/08. No cement circulated to surface.  Circulate between stages. Cement second stage with 630 sks 65/35 Halliburton Premium Light, 10#/sk gilsonite, 2% CaCl2, 1/4#/sk flocele tailed by 125 sks Class G, 1/4#/sk flocele, 0.2% Halad-9 (1354 cu.ft.). Plug down @ 7:30 am on 07/24/08. No cement circulated to surface. WCC. RD Halliburton. NU BOP. Test casing & BOP to 1200 psi - ok. Will CHL during completion.									
be set in open interval b	Husen (5198)	5640) Ft	Please give so	-bsequen	f defails				
on next sundry, along wi	the the Toc	behind H	ne 7" casing		ACCEPTED FOR RECORD				
on Dext sunary a rough	11-1 1112 13-			7.					
					A16 2 5 2008				
14. I hereby certify that the foregoing is true and correct		1			FARMINGTON FIELD OFFICE				
Name ( <i>Printed/Typed</i> )  Vicki Donaghey		Title Re	gulatory Analys	12	I Solvers				
Signature				1					
THE 32 MICHAEL			1/12/08						
U THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by		Title		D	Pate				
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the sul entitle the applicant to conduct operations thereon.		ify that Office							
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, r fictitious or fraudulent statements or representations as to any ma			ly to make to any departm	ent or agency of the	he United States any false,				