

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 26 2008

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

Lease Designation and Serial No
NMSF-078763

SUBMIT IN TRIPLICATE		6.	If Indian, Allottee or Tribe Name
		7.	If Unit or CA, Agreement Designation Rosa Unit
1	Type of Well Oil Well Gas Well <input checked="" type="checkbox"/> Other	8.	Well Name and No. Rosa Unit #400
2	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No 30-039-30271
3	Address and Telephone No. PO Box 640 Aztec, NM 87410-0640	10.	Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4.	Location of Well (Footage, Sec , T , R., M., or Survey Description) 1210' FNL & 1290' FEL SEC 9,T31N, R5W	11	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

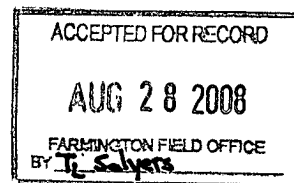
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input type="checkbox"/> X Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other - Intermediate Casing
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

8-19 thru 8-21-08 - DRILL 8-3/4" HOLE

8-22-08 - TD 8-3/4" HOLE @ 3480', 1800 HRS

8-23-08 - RUN 76 JTS 7", 23#, K-55, LT&C INTERMEDIATE CASING. SET @ 3470', FC @ 3425'
CMT W/ BJ SVC'S AS FOLLOWS. TEST LINES TO 3500#, 2 SLURRY CMT JOB, PUMP 20 BBL FW SPACER, LEAD = 475 sx (990 cu.ft.), Prem. Lite FM + 1% CaCl2 + 1/4#/sk cello-flake + 8% gel (Yield = 2.09 cu.ft./sk, Wt.=12.1#/gal)
Tail = 50 sx (70 cu.ft.), Type III, with 1/4# cello-flake/ sk, & 1% CaCl2 (Yield=1.4 cu.ft./sx, Wt = 14.5#/ gal)
Circ. 50 bbl's back to pit. PLUG DN @ 1440 - 8/23/2008 ✓



NOTE: CASING TEST TO BE REPORTED ON COMPLETION SUNDRY. PRODUCTION CASING TO BE RAN AFTER CAVITATION. ✓

DRILLING RIG RELEASED @ 2100 HRS, 8-23-08 ✓

RCVD SEP 2 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling C O M

Date 8/25/08

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD