

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**AUG 29 2008****Sundry Notices and Reports on Wells**Bureau of Land Management
Farmington Field Office1. **Type of Well**
GAS5. **Lease Number**
USA - SF 0784236. **If Indian, All. or
Tribe Name**2. **Name of Operator****BURLINGTON****RESOURCES OIL & GAS COMPANY LP**7. **Unit Agreement Name**

San Juan 29-7 Unit

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**

San Juan 29-7 Unit 587

9. **API Well No.**

30-039-30384

4. **Location of Well, Footage, Sec., T, R, M**

Unit E (SWNW), 1725' FNL & 1015' FWL, Sec. 17, T29N, R7W, NMPM

10. **Field and Pool**

Basin Fruitland Coal

County and State
Rio Arriba Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**

| | | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

☒ **Other - Completion Detail****RCVD SEP 5 '08
OIL CONS. DIV.
DIST. 3****13. Describe Proposed or Completed Operations**

07/15/08 MIRU ND NU PT BOP to 2000#. Tally 3 7/8" Bit & Tubing, RIH & D/O DV tool @ 2927'. Clean Out to 3722'. Circ. RU PT 2100#/15 Min.- Good Test. POOH w/tbg.

07/16/08 MIRU Blue Jet Wireline. Tagged @ 3722' logged well from 3722' to surface. Rec'd verbal approval from Jim Lovato (BLM) to continue completion W/O remediation since TOC @ 2400' & ratty cmt @ 750'. RD M/O. RIH. ND NU.

08/01/08 RU Cameron Install Frac Valve & PT 4100# - Good Test. RD Cameron.

08/05/08 MIRU Basin WL. Perf FRC @ 2 SPF (.34) 3556' - 3552' = 4' = 8 holes (4"), 3445 - 3530' = 15' = 30 holes = (15"), 3526' - 3518' = 8' = 16 holes (8"), 1 SPF (.34) 3510' - 3483' = 27' = 27 holes (27"), 2 SPF (.34) 3480' - 3478' = 4 holes (4") = 85 Total holes. . RD.

08/06/08 MIRU BJS frac FC 3478'-3556' w/68bbl 25# X-Link Gel, 375bbls 75Q 25# Linear gel, 129,667LBS of 20/40 AZ Sand. Total of N2 @ 3500 MSCF. Begin Flowback 3 days.

08/11/08 MIRU Blue Jet WL. Set CBP @ 3380'. RD WL. 08/11/08 MIRU AWS 521. ND NU PT BOP. RIH w/bit & D/O CBP @ 3380'. C/O well w/air mist. FB 3 days.

08/15/08 RIH & C/O fill. FB 3 more days. RIH w/114jts, 2 3/8", 4.7#, J-55 tbg & set @ 3557'. ND NU pumped off check. RD MO on 08/19/08. ✓

14. I hereby certify that the foregoing is true and correct.Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 08/27/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD