Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240			Jun 19, 2008 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210			30-045-34557
District III 1000 R10 Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Scott
1. Type of Well: Oil Well Gas Well Other		8. Well Number 103S	
2. Name of Operator			9. OGRID Number
Burlington Resources Company 3. Address of Operator			14538 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Flora Vista FS / Basin FC
4. Well Location			
Unit Letter J: 1595 feet from the South line and 1915 feet from the East line			
Section 12		ange 12W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5683' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			K ☐ ALTERING CASING ☐ '
TEMPORARILY ABANDON	_		-
PULL OR ALTER CASING			
OTHER: OTHER: Completion detail 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
3/4/08 RU Basin WL to run GR/CCL from 2204' to surface. TOC @ surface. PBTD @ 2210'. 3/27/08 RU Blue Jet to perf FC .32" @ 2 SPF 1986' – 2012' = 52 holes. A/12 bbls 10% formic acid. Frac w/17,640 gals 75Q			
25# linear gel foam, w/72,000# 20/40 Basf sand. N2 = 850,136 SCF. RIH w/CBP & set @ 1690'.			
4/28/08 RU w/mill & M/O CBP @ 1690'. C/O w/air/mist. C/O to PBTD @ 2210'. Blow well w/air.			
5/8/08 RIH w/CBP & set @ 1900'. 6/11/08 RU frac valve & PT csg to 4000#/15 mins – test ok.			
6/13/08 RU Blue Jet to perf FS .32" @ 2 SPF 1860' $-$ 1840' = 40 holes, 1832' $-$ 1822' = 20 holes, 1792' $-$ 1780' = 24 holes.			
Total holes = 84. A/10 bbls 10% formic acid. Frac w/139 bbls 75Q 25# X-link gel & 636 bbls 75Q 25# linear gel, w/ 100,920#			
20/40 Brady Sand. N2= 2,696,000 SCF. Flow well back 3 days.			
6/13/08 RU mill & M/O CBP @ 1900' Flow well 2 days 8/11/08 Flow well naturally C/O to PBTD @ 2210' 8/21/08 flow			
test well. 8/21/08 RIH w/64 jts, 2 3/8", 4.7#, J-55 tbg & set @ 2008. ND BOP NU WH. RD & RR 8/21/08. RCVD SEP 5 '08			
			OIL CONS. DIV. DIST. 3
Could Data a	Die Del	and Data.	
Spud Date : 2/28/08	Kig Kei	eased Date: Dri	illing: 3/02/08, Compl: 8/21/08
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Monda	TITLE_	Regulatory T	Cechnician DATE 8/28/08
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: 505-599-4018			
For State Use Only			
APPROVED BY: Long G	. Roll TITLE	Deputy Oil &	Gas Inspector _{DATE} SEP 0 8 2008
Conditions of Approval (if any):		Disti	rict #3
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